

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25334
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name: FEE RCVD MAR 27 '08 OIL CONS. DIV.
4. Well Location Unit Letter <u>A</u> : <u>1010</u> feet from the <u>NORTH</u> line and <u>900</u> feet from the <u>EAST</u> line Section <u>12</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number DIST. 3 #12A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat AZTEC PICTURED CLIFFS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CHEMICAL TREATMENT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. performed a chemical treatment on this well as follows:

3/21/08 MIRU pump truck. Pumped 15 gals 216B (H2X scavenger) down casing. Flushed w/10 gals water.
Pumped 5 gals 216B (H2S scavenger) down flowline to meter run. Flushed w/5 gals water Dumped 5 gals 216B (H2S scavenger) in production pit to treat for H2S. RIMO pump truck. RWTP 3/21/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMP TECH DATE 3/25/08
E-mail address: Lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3204

For State Use Only

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 27 2008

Conditions of Approval, if any: