

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE		5	Lease Designation and Serial No. NM-03190
		6	If Indian, Allottee or Tribe Name N/A
		7.	If Unit or CA, Agreement Designation Cox Canyon
1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8	Well Name and No. Cox Canyon Unit #7C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-045-33018
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area Blanco MV/Basin DK
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface. 1485' FSL & 1940' FWL Sec. 17, T32N, R11W	11	County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Intermediate Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-08
TD 9-7/8" INTERMEDIATE HOLE AT 2875', 1200 HRS 3-13-08.

RCVD MAR 25 '08

OIL CONS. DIV.

DIST. 3

3-14-08
RUN 62 JT. 7-5/8" 26.4#, K-55, LT&C CASING SET @2864'. FLOAT COLLAR ON TOP OF FIRST JOINT.

HOLD SAFETY MTG W/ BJ SVC & CMT AS FOLLOWS, 10 BBLS FW AHEAD, LEAD SLURRY 600 SX, 1266 CU FT, 225 BBLS PREM LITE, 8% GEL, 1% CACL, 4% PHENO-SEAL, 1/4# SK CELLO-FLAKE, [YLD = 2.11 WT = 12.1# GAL]
TAIL SLURRY 100 SX, 140 CU FT, 25 BBLS, TYPE III W/ 1/4# SK CELLO-FLAKE. [YLD = 1.4 WT = 14.5# GAL]
DISPLACE 7.625" CSG W/ 133 BBLS FW, P.D. @ 5:15 PM 3/14/2008, CIRC 41 BBLS CMT TO PIT. [FLOAT HELD] ✓

3-15-08
INSTALL TEST PLUG IN BRAIDEN HEAD & TEST BOP PIPE RAMS & 3.5" FLOOR VALVE @ 250# LOW - 5 MIN, 1500# HIGH 10 - MIN. TEST 7.625" CSG AGAINST BLIND RAMS @ 1500# 1500# 30 MIN, [TEST PUMP USED, GOOD TEST] ✓

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 3-17-08

ACCEPTED FOR RECORD

MAR 24 2008

FARMINGTON FIELD OFFICE
BY J. Salvers

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: