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500-30-045-28247

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICOOperator Meridian Oil Inc. Location: Unit N Sec. 18 Twp 27 Rng 10Name of Well/Wells or Pipeline Serviced Argo #500

2274W

Elevation _____ Completion Date 11-21-91 Total Depth 400 Land Type FCasing Strings, Sizes, Types & Depths Set 100' of 8" P.U.C.If Casing Strings are cemented, show amounts & types used Used 23
sacks of neck cementIf Cement or Bentonite Plugs have been placed, show depths & amounts used
No plugsDepths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. water is at 120' and is clearDepths gas encountered: No gasGround bed depth with type & amount of coke breeze used: 400' with
56 sacks of Asbury 4518Depths anodes placed: #1 is at 385' & #12 is at 215'Depths vent pipes placed: 400' to surfaceVent pipe perforations: Vent pipe is perforated up to 140'

Remarks: _____

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Private
If Federal or Indian, add Lease Number.

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OIL CON. DIV.]

DIST 3

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 0274-w	P/L NAME(s), NUMBER(s) Argo #500					
NO # m573	TOTAL	VOLTS 12.10	AMPS 26.3	= OHMS .46	DATE 11-21-91	NAME R. Smith
REMARKS (notes for construction log) H2O - 110' Vent - 140'						

DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	
	ANODE	*		ANODE	*		ANODE	*		ANODE	*	
100	1.6		295	1.4		490			685			
105	1.5		300	1.4		495			690			
110	1.5		305	1.0		500			695			
115	1.5		310	1.0		505			700			
120	1.6		315	1.0		510			ANODE	DEPTH	NO	FULLY
125	1.2		320	1.3		515			*		COKE	COKE * D
130	1.1		325	2.0	(16)	520			1	385	2.4	7.4
135	1.0		330	2.2		525			2	375	2.0	7.3
140	1.0		335	2.1	(5)	530			3	365	2.4	6.9
145	.9		340	1.9		535			4	345	1.8	6.0
150	.7		345	1.7	(4)	540			5	335	2.1	6.4
155	.9		350	1.7		545			6	325	2.1	6.0
160	2.0		355	1.4		550			7	305	2.1	5.9
165	1.9		360	2.0		555			8	255	2.2	6.8
170	1.7		365	2.5	(3)	560			9	245	2.1	7.6
175	.8		370	2.3		565			10	235	2.7	9.3
180	2.8		375	1.7	(2)	570			11	225	2.6	9.4
185	1.2		380	1.9		575			12	215	2.5	8.9
190	1.1		385	2.5	(1)	580			13			
195	1.1		390	2.2		585			14			
200	1.0		395	2.8		590			15			
205	2.3		400	TD 400		595			16			
210	2.3		405			600			17			
215	2.6	(12)	410			605			18			
220	2.5		415			610			19			
225	2.7	(11)	420			615			20			
230	2.8		425			620			21			
235	2.7	(10)	430			625			22			
240	2.4		435			630			23			
245	2.1	(9)	440			635			24			
250	2.7		445			640			25			
255	2.1	(8)	450			645			26			
260	2.1		455			650			27			
265	2.1	(7)	460			655			28			
270	2.2		465			660			29			
275	1.6		470			665			30			
280	1.5		475			670						
285	1.4		480			675						
290	1.6		485			680						

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NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit N Sec. 18 Twp 27 Rng 10

Name of Well/Wells or Pipeline Serviced Argo #500

2274W

Elevation _____ Completion Date 11-21-91 Total Depth 400 Land Type F

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No plugs

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OIL & GAS DIV.

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