

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well; Footage; Sec., T, R, M

Surface: Unit B (NWNE), 1174' FNL & 1611' FEL, Section 10, T27N, R7W, NMPM

Bottom: Unit H (SENE), 2292' FNL & 1028' FEL, Section 10, T27N, R7W, NMPM

5. Lease Number
SF-078972

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 156G

9. API Well No.

30-039-30092

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/6/07 RU Basin WL & ran GR/CCL/CBL from 7847' to surface. TOC @ 2600'. PBTD @ 7847'.

11/12/07 RU frac valve & PT csg to 6600#/15 mins - ok.

11/12/07 RU Basin WL to perf DK .34" @ 2 SPF 7834', 7832', 7830', 7820', 7818', 7816', 7806', 7804', 7802', 7796', 7794', 7792', 7776', 7774', 7772', 7770', 7768', 7766', 7764', 7762' = 40 holes, @ 1 SPF 7722', 7696', 7690', 7684', 7676', 7672', 7668', 7664', 7660', 7646', 7642', 7638', 7634' = 13 holes. Total DK holes = 53. Acidize w/10 bbls 15% HCL. Frac w/ 30,000 gals Slickwater pad, w/38,000# 20/40 TLC Sand. RIH w/CFP & set @ 6070'.

11/13/07 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5966', 5942', 5866', 5746', 5736', 5726', 5708', 5696', 5684', 5676', 5668', 5664', 5654', 5650', 5644', 5640', 5634', 5624', 5618', 5566', 5558', 5520', 5488', 5436', 5420', 5410', 5336', 5326', 5318', 5312' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/12,060 clean foamed gal 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. N2 = 28,000 SCF.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAR 26 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

San Juan 28-7 156G
API # 30-039-30092

Flow back well for 2 days.

11/16/07 RIH w/CBP & set @ 5200'.

3/7/08 RU mill & M/O CBP @ 5200'. 3/11/08 Flow test MV. 3/10/08 M/O CFP @ 6070'. Natural flow well.
3/17/08 spinner test DK.

3/17/08 RIH w/252 jts, 2 3/8", 4.7#, L-80 EUE 8 rd tbg & set @ 7762'. ND BOP & NU WH. RD & RR 3/17/08.