

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit H (SENE) 1375' FNL, 815' FEL**
At top prod. interval reported below **Unit J (NWSE), 2404' FSL & 1484' FEL**
At total depth **Unit J (NWSE), 2404' FSL & 1484' FEL**

5. LEASE DESIGNATION AND SERIAL NO
SF-078498-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO
San Juan 28-7 Unit 224G

9. API WELL NO.
30-039-30285

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec.28 T28N R7W, NMPM
RCVD MAR 14 '08
OIL CONS. DIV.**

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
**DIST. 3
New Mexico**

15. DATE SPUDDED
10/2/07

16. DATE T D. REACHED
11/18/07

17. DATE COMPL. (Ready to prod)
3/3/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
GL 6085' KB 6100'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7535' TMD/7170' TVD

21. PLUG, BACK T D., MD & TVD
7531' TMD/7166' TVD

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4648' - 5654'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray/ Casing Collars

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 75 sx (122 cf)	2 bbls
7"	23# L-80	4967'	8 3/4"	surface; 880 sx (1748 cf)	74 bbls
4 1/2"	11.6#, L-80	7534'	6 1/4"	TOC 3690'; 190 sx (388 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7425'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34" @ 1 SPF PLO/LMF 5020' - 5654' = 30 holes		5020' - 5654' 10 bbls 15% HCL Acid, pumped 12,060 gals 60% Slickwater N2 foam w/100,000# 20/40 Brady Sand N2 = 1,220,000 SCF	
UMF/CH 4648' - 4934' = 35 holes Total holes = 65		4648' - 4934' 10 bbls 15% HCL Acid, pumped 48,636 gals 60% Slickwater N2 foam w/100,000# 20/40 Brady Sand N2 = 1,096,400 SCF	

33. PRODUCTION

DATE FIRST PRODUCTION
SI

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
2/26/08

HOURS TESTED
1

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
.04 boph

OIL-BBL
55 MCF

GAS-MCF
.54 bwph

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS
SI - 0#

CASING PRESSURE
FL - 210#

CALCULATED 24-HOUR RATE
1 boph

OIL-BBL
1315 mcf

GAS-MCF
13 bwph

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2648AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Jones TITLE **Regulatory Technician** DATE **3/10/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

3/10/08

MAR 13 2008

FARMINGTON FELS OFFICE

Well Name		San Juan 28-7 Unit 224G					
Ojo Alamo	1965'	2074'	2074'	White, cr-gr ss.		Ojo Alamo	1965'
Kirtland	2074'	2453'	2453'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2074'
Fruitland	2453'	2939'	2939'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss		Fruitland	2453'
Pictured Cliffs	2939'	3150'	3150'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2939'
Lewis	3150'	3598'	3598'	Shale w/siltstone stringers		Lewis	3150'
Huerfanito Bentonite	3598'	3976'	3976'	White, waxy chalky bentonite		Huerfanito Bent.	3598'
Chacra	3976'	4608'	4608'	Gry fn grn silty, glauconitic sd stone w/drck gry shale		Chacra	3976'
Mesa Verde	4608'	4830'	4830'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4608'
Menefee	4830'	5255'	5255'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4830'
Point Lookout	5255'	5708'	5708'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5255'
Mancos	5708'	6480'	6480'	Dark gry carb sh.		Mancos	5708'
Gallup	6480'	7225'	7225'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh		Gallup	6480'
Greenhorn	7225'	7285'	7285'	Highly calc gry sh w/thin lmst.		Greenhorn	7225'
Graneros	7285'	7331'	7331'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7285'
Dakota	7331'			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks		Dakota	7331'