

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO.
SF-078498-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 224G

9 API WELL NO.
30-039-30285

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec.28 T28N R7W, NMPM
RCVD MAR 14 '08**

OIL CONS. DIV.

12 COUNTY OR PARISH
Rio Arriba
13 STATE
NEW MEXICO

19 ELEV. CASINGHEAD

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit H (SENE) 1375' FNL, 815' FEL**

At top prod. interval reported below **Unit J (NWSE), 2404' FSL & 1484' FEL**

At total depth **Unit J (NWSE), 2404' FSL & 1484' FEL**

14 PERMIT NO. DATE ISSUED

15 DATE SPUNDED **10/2/07** 16 DATE T.D. REACHED **11/18/07** 17 DATE COMPL. (Ready to prod) **3/3/08**

20 TOTAL DEPTH, MD & TVD **7535' TMD/7170' TVD** 21 PLUG BACK T.D., MD & TVD **7531' TMD/7166' TVD** 22 IF MULTIPLE COMPL., HOW MANY* **2**

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6085' KB 6100'

23 INTERVALS DRILLED BY **yes**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7332' - 7524'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray/ Casing Collars

27 WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 75 sx (122 cf)	2 bbls
7"	23# L-80	4967'	8 3/4"	surface; 880 sx (1748 cf)	74 bbls
4 1/2"	11.6#, L-80	7534'	6 1/4"	TOC 3690'; 190 sx (388 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7425'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34" @ 2 SPF		7332' - 7524'	10 bbls 15% HCL Acid, pumped 30,000 gals
7454' - 7524' = 46 holes			Slickwater pad w/40,000# 20/40 TLC Sand
.34" @ 1 SPF			
7332' - 7434' = 14 holes			
Total holes = 60			

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	SI	
DATE OF TEST 3/3/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 boph
FLOW TUBING PRESS FL - 275#	CASING PRESSURE SI - 575#	CALCULATED 24-HOUR RATE 0 bopd	OIL-BBL 1531 mcf
			GAS-MCF 64 MCF
			WATER-BBL 13 bwph
			OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2648AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Regulatory Technician** DATE **3/10/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Well Name		San Juan 28-7 Unit 224G			
Ojo Alamo	1965'	2074'	White, cr-gr ss.	Ojo Alamo	1965'
Kirtland	2074'	2453'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2074'
Fruitland	2453'	2939'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2453'
Pictured Cliffs	2939'	3150'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2939'
Lewis	3150'	3598'	Shale w/siltstone stringers	Lewis	3150'
Huerfanito Bentonite	3598'	3976'	White, waxy chalky bentonite	Huerfanito Bent.	3598'
Chacra	3976'	4608'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3976'
Mesa Verde	4608'	4830'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4608'
Menefee	4830'	5255'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4830'
Point Lookout	5255'	5708'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5255'
Mancos	5708'	6480'	Dark gry carb sh.	Mancos	5708'
Gallup	6480'	7225'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6480'
Greenhorn	7225'	7285'	Highly calc gry sh w/thin lmst.	Greenhorn	7225'
Graneros	7285'	7331'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7285'
Dakota	7331'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7331'