UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires:	December 31,	1991

,		DUNEA		ID MANAGEMEN	* 1			1				
								SF-079289				
VELL COMPLETION OR RECOMPLETION REPORT AND LOG*									INDIAN, ALLOT	TEE OR TRIBE NAME		
a TYPE OF WELL.	OIL WEL	, 11	GAS WELL X	DRY Other	77	///C	2177	7				
								7 U	NIT AGREEMENT			
								1	28-7 Unit NAME, WELL NO			
NEW WELL	OVER DEE	P-EN	BACK	RESVR Other	MAR 1 2	ZUU	Ď	8. 1				
								4	San Juan :	28-7 Unit 220F		
NAME OF OPERA				Build	CU OI LUNG N	ria O	ffica	9 A	30-039-302	289		
ConocoPhillips 3 ADDRESS AND TELEPHONE NO 3 ADDRESS AND TELEPHONE NO								10 1	10 FIELD AND POOL, OR WILDCAT			
PO BOX 4	289, Farmington,	NM 8749	99 (50	5) 326-9700				1	Basin Dak	ota/Blanco MV		
LOCATION OF WE	LL (Report location o	learly and	ın accordano	e with any State red	quirements)*			1		R BLOCK AND SURVEY		
At surface 1	Jnit F (SENW) 15	90' FNL,	1845' FWL	-				1	OR AREA			
			- 4					1		BN R7W, NMPM		
At top prod interva	reported below	Unit	D (NWNW	1025' FNL, 507	'FWL			ĺ	RCVI	0 MAR 14'08		
At total depth	Jnit D (NWNW) 10	025' FNL	, 507' FWL						OIL CONS. DIV.			
			14	PERMIT NO.	DATE ISSUE	D			COUNTY OR	13. STATE		
			{					1	PARISH	DIST 3 New Mexico		
DATE SPUDDED 1	6 DATE T D REACH	IED	17 DATE CO	MPL (Ready to prod	,'	18 EL	EVATIONS (DF.	RKB, RT.	Rio Arriba BR, ETC.)*	19. ELEV. CASINGHEAD		
9/27/07	11/26/07		3/4/0	08		GL	6805'	KB	6820'			
TOTAL DEPTH, MD 8	ITVD 21. PLUG	, BACK T.E	, MD &TVD	22. IF MULTIPLE O			TERVALS RILLED BY		RY TOOLS	CABLE TOOLS		
8216' TMD/7950	TVD	4' TMD/7	948' TVD	1 . 4 2	. I VIOLEN	"	WILLED BY	yes	ian e al	1.4		
	RVAL (S) OF THIS COM	PLETION-1	OP, BOTTOM		D)*	L		l) C3	25. WAS DIREC	CTIONAL		
									SURVEY M			
Basin Dakota TYPE ELECTRIC ANI					 			127 WA	S WELL CORED	Yes		
GR/CCL/CBL								1	O WELL OUNCE	No		
				CASING RECORD (Report all strings	setin	vell)			····		
				37 10 11 10 1 12 00 1D (riopart un abiniga							
ASING SIZE/GRADE	WEIGHT, LB./FT	DEP	TH SET (MD)	HOLE SIZE	TOP OF CE		EMENTING RE	CORD	AM	MOUNT PULLED		
9 5/8"	32.3#, H40		349'	12 1/4"	surface; 93 s	MENT, C	EMENTING REG		2 bbls	MOUNT PULLED		
9 5/8" 7"	32.3#, H40 23# L-80		349' 4991'	12 1/4" 8 3/4"	surface; 93 s surface; 810	MENT, C	(149 cf) (1739 cf)			MOUNT PULLED		
9 5/8" 7" 4 1/2"	32.3#, H40 23# L-80 11.6#, L-80		349'	12 1/4"	surface; 93 s surface; 810 TOC 3446'; 2	MENT, C	(149 cf) (1739 cf)		2 bbls 46 bbls			
9 5/8" 7" 4 1/2"	32.3#, H40 23# L-80 11.6#, L-80 LINER	RECORD	349' 4991'	12 1/4" 8 3/4"	surface; 93 s surface; 810	MENT, C	EMENTING REG (149 cf) (1739 cf) (467 cf)	ΤU	2 bbls 46 bbls BING RECORD			
9 5/8" 7" 4 1/2"	32.3#, H40 23# L-80 11.6#, L-80 LINER	RECORD	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4"	surface; 93 s surface; 810 TOC 3446'; 2 30.	MENT, C SX SX 30 SX	(149 cf) (1739 cf)	ΤU	2 bbls 46 bbls BING RECORD			
7" 4 1/2" SIZE TOP (MI	32.3#, H40 23# L-80 11.6#, L-80 LINER	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8"	MENT, C	EMENTING RE((149 cf) (1739 cf) (467 cf) DEPTH SET 8127'	TU (MD)	2 bbis 46 bbis BING RECORD PA	CKER SET (MD)		
9 5/8" 7" 4 1/2" SIZE TOP (ME	32.3#, H40 23# L-80 11.6#, L-80 LINER	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32.	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8"	MENT, C SX SX 30 SX D, SHC	EMENTING RE((149 cf) (1739 cf) (467 cf) DEPTH SET 8127'	TU (MD)	2 bbis 46 bbis BING RECORD PA	CKER SET (MD)		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC	32.3#, H40 23# L-80 11.6#, L-80 LINER DIND (Interval, size and interval)	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8"	MENT, C SX SX 30 SX D, SHC	EMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL	(MD) (, CEME)	2 bbis 46 bbis BING RECORD PA NT SQUEEZE, E	CKER SET (MD) ETC		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 I	32.3#, H40 23# L-80 11.6#, L-80 LINER DINDRO (Interval, size and interval)	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32.	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8"	MENT, C SX SX 30 SX D, SHC	EMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL	(MD) (, CEME)	2 bbis 46 bbis BING RECORD PA	CKER SET (MD) ETC		
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9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 ! 6' - 8192' = 40 ! al holes = 60	32.3#, H40 23# L-80 11.6#, L-80 LINER DINDRO (Interval, size and interval) 10les	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192'	surface; 93 surface; 810 TOC 3446°; 2 30. SIZE 2-3/8" ACI	MENT, C SX SX 30 SX D, SHC 10 bb	EMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL	TU (MD) . CEMEN . Acid, 1	2 bbis 46 bbis BING RECORD PA NT SQUEEZE, E Dumped 2671 # 20/40 TLC F	CKER SET (MD) ETC		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECO " @ 1 SPF 18' - 8092' = 20 1 6' - 8192' = 40 1 al holes = 60	32.3#, H40 23# L-80 11.6#, L-80 LINER DINDRO (Interval, size and interval) 10les	RECORD SAC	349' 4991' 8216'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192'	surface; 93 surface; 810 TOC 3446°; 2 30. SIZE 2-3/8" ACI	MENT, C SX SX 30 SX D, SHC 10 bb	EMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL	TU (MD)	2 bbis 46 bbis BING RECORD PA NT SQUEEZE, E Dumped 2671 # 20/40 TLC F	CKER SET (MD) ETC bbis Proppant.		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECO " @ 1 SPF 18' - 8092' = 20 I 16' - 8192' = 40 I 1 holes = 60	32.3#, H40 23# L-80 11.6#, L-80 LINER DINDRO (Interval, size and interval) 10les	RECORD SAC	349' 4991' 8216' KS CEMENT' THOD (Flowing	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192' PRI: , gas lift, pumping-size Flowing DDN FOR OIL-B	surface; 93 s surface; 810 TOC 3446*; 2 30. SIZE 2-3/8* ACI	MENT, C SX SX 30 SX D, SHC 10 bb	EMENTING RE((149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL water pad w.	TU (MD)	2 bbis 46 bbis BING RECORD PA NT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC bbis Proppant.		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC " @ 1 SPF 8' - 8092' = 20 1 6' - 8192' = 40 1 al holes = 60 FIRST PRODUCTION SI OF TEST	32.3#, H40 23# L-80 11.6#, L-80 LINER DRD (Interval, size and incides notes HOURS TESTED	RECORD SAC	349' 4991' 8216' KS CEMENT' THOD (Flowing TES)	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192' PRI Gas IM, pumping-size Flowing DDN FOR OIL-B	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI	MENT, C. SX SX 30 SX 10 bb Slick	CEMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL water pad w	(MD) C. CEMEN Acid, 1 30,000	2 bbis 46 bbis BING RECORD PA NT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbls Proppant.		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 ! 6' - 8192' = 40 ! al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08	32.3#, H40 23# L-80 11.6#, L-80 LINER DID (Interval, size and of the size and	RECORD SAC	349' 4991' 8216' KS CEMENT' THOD (Flowing TES) SIZE PROTES	32. 8008' - 8192' Bridge Mr. pumping-size Flowing DD'N FOR OIL-B T PERIOD trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION Pand type of pump	MENT, C SX SX 30 SX D, SHC 10 bb Slicks	EMENTING REG (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' T. FRACTURE IS 15% HCL water pad w.	TU (MD) ; CEMEr Acid, 1/30,000	2 bbis 46 bbis BING RECORD PA VT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbls Proppant. Producing or shul-in) GAS-OIL RATIO		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 ! 6' - 8192' = 40 ! al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08	32.3#, H40 23# L-80 11.6#, L-80 LINER DRD (Interval, size and incides notes HOURS TESTED	RECORD SAC	349' 4991' 8216' KS CEMENT' THOD (Flowing TES) SIZE PROTES	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192' PRI Gas IM, pumping-size Flowing DDN FOR OIL-B	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI	MENT, C. SX SX 30 SX 10 bb Slick	CEMENTING REC (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' OT, FRACTURE IS 15% HCL water pad w	TU (MD) ; CEMEr Acid, 1/30,000	2 bbis 46 bbis BING RECORD PA VT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbls Proppant.		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 I 6' - 8192' = 40 I al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08 / TUBING PRESS SI - 649#	32.3#, H40 23# L-80 11.6#, L-80 LINER DIVIDUAL SIZE AND TOOLES TO	RECORD SAC	THOD (Flowing Size PRO TES	32. 8008' - 8192' 32. 8008' - 8192' PRI Gas lift, pumpingsize Flowing DI'N FOR DI'N FOR L' PERIOD Trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION Pand type of pump	MENT, C SX	EMENTING REG (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' T. FRACTURE IS 15% HCL water pad w.	TU (MD) ; CEMEr Acid, 1/30,000	2 bbis 46 bbis BING RECORD PA VT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbls Proppant. Producing or shul-in) GAS-OIL RATIO		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECC 1 @ 1 SPF 8' - 8092' = 20 I 6' - 8192' = 40 I al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08 7 TUBING PRESS SI - 649#	32.3#, H40 23# L-80 11.6#, L-80 LINER DINER DINE	RECORD SAC	THOD (Flowing SIZE PROTESTED OF RATE DOTESTED OF RATE DOT	32. 8008' - 8192' 32. 8008' - 8192' PRI Gas lift, pumpingsize Flowing DI'N FOR DI'N FOR L' PERIOD Trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION e and type of pump	MENT, C SX	CF WATER-BI	TU (MD) C. CEMER. Acid, 1 (30,000) WATEL trace	2 bbis 46 bbis BING RECORD PA VT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC bbis Proppant. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECO ' @ 1 SPF 8' - 8092' = 20 I 6' - 8192' = 40 I al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08 I TUBING PRESS SI - 649# DISPOSITION OF GAS	32.3#, H40 23# L-80 11.6#, L-80 LINER DIVIDED (Interval, size and incides notes 1 CASING PRESSURE SI - 560# (Sold, used for fuel, veni To be sold	RECORD SAC	THOD (Flowing SIZE PROTESTED OF RATE DOTESTED OF RATE DOT	32. 8008' - 8192' 32. 8008' - 8192' PRI Gas lift, pumpingsize Flowing DI'N FOR DI'N FOR L' PERIOD Trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION e and type of pump	MENT, C SX	CF WATER-BI	TU (MD) C. CEMER. Acid, 1 (30,000) WATEL trace	2 bbls 46 bbls BING RECORD PA NT SQUEEZE, E DUMPED 2671 # 20/40 TLC F	CKER SET (MD) ETC bbis Proppant. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
9 5/8" 7" 4 1/2" SIZE TOP (MI PERFORATION RECO " @ 1 SPF 18' - 8092' = 20 1 16' - 8192' = 40 1 16' - 8192' = 80 1 16' - 8192'	32.3#, H40 23# L-80 11.6#, L-80 LINER DIVIDED (Interval, size and incides notes 1 CASING PRESSURE SI - 560# (Sold, used for fuel, veni To be sold	RECORD SAC	THOD (Flowing SIZE PROTESTED CORRATE LT A	32. 8008' - 8192' 32. 8008' - 8192' PRI Gas lift, pumpingsize Flowing DI'N FOR DI'N FOR L' PERIOD Trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION e and type of pump	MENT, C SX	CF WATER-BI	TU (MD) C. CEMER. Acid, 1 (30,000) WATEL trace	2 bbls 46 bbls BING RECORD PA NT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbis Proppant. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
9 5/8" 7" 4 1/2" SIZE TOP (ME PERFORATION RECC ' @ 1 SPF 8' - 8092' = 20 ! 6' - 8192' = 40 ! al holes = 60 FIRST PRODUCTION SI OF TEST 3/4/08 I TUBING PRESS SI - 649# DISPOSITION OF GAS JIST OF ATTACHMEN is a MV/DK well	32.3#, H40 23# L-80 11.6#, L-80 LINER DIVIDED (Interval, size and incides notes 1 CASING PRESSURE SI - 560# (Sold, used for fuel, veni To be sold	RECORD SAC SAC TOTHON ME CHOKE 1/2 CALCUI 24-HOL	349' 4991' 8216' KS CEMENT'	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8008' - 8192' PRI, gas Mt, pumping-size Flowing DDN FOR OIL-B ST PERIOD trace	surface; 93 s surface; 810 TOC 3446'; 2 30. SIZE 2-3/8" ACI ODUCTION P and type of pump BL GAS-MCF 420 mcfd	MENT, C SX SX SX 30 SX OD, SHO D, SHO D, SHO BS SIICK	EMENTING REG (149 cf) (1739 cf) (467 cf) DEPTH SET 8127' T, FRACTURE IS 15% HCL water pad w.	TU (MD) C. CEMER. Acid, 1 (30,000) WATEL trace	2 bbls 46 bbls BING RECORD PA NT SQUEEZE, E Dumped 2671 \$ 20/40 TLC F	CKER SET (MD) ETC I bbis Proppant. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
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(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name			San Juan 28-7 Unit 220F		•
Ojo Alamo	2614'	2720'	White, cr-gr ss.	Ojo Alamo	2614'
Kirtland	2720'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2720'
Fruitland	3202'	3681	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3202'
Pictured Cliffs	3681'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3681'
Lewis	3862'	4298'	Shale w/siltstone stringers	Lewis	3862'
Huerfanito Bentonite	4298'	4690'	White, waxy chalky bentonite	Huerfanito Bent.	4298'
Chacra	4690'	5278'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4690'
Mesa Verde	5278'		Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5278'
Menefee	5551'	5918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5551'
Point Lookout	5918'	6456'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5918'
Mancos	6456'	7164	Dark gry carb sh.	Mancos	6456'
Gallup	7164'	7902'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	7164'
Greenhorn	7902'		Highly calc gry sh w/thin lmst.	Greenhorn	7902'
Graneros	7972'	8000'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7972'
Dakota	8000'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	8000'

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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

(See other in-

Expires. December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

										SF-079289		
VELL COMPI	LETION			LETIO	N REPO	ORT AND	LOG	<u>}</u> *	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
a TYPE OF WELL.		OIL WELL	CAS WELL X	DRY	Other				7			
b TYPE OF COMPLETION:							7 01	7 UNIT AGREEMENT NAME San Juan 28-7 Unit				
NEW X WORK DEEP-EN PLUG DIFF Other WELL OVER DEEP-EN BACK RESVR Other								8. F/	8. FARM OR LEASE NAME, WELL NO			
***** L					VK [] ∀V	2/53/2/	<u>د ست</u>	800	1	San Juan 2	28-7 Unit 220F	
b TYPE OF COMPLETION: NEW WORK OVER DEEP-EN BACK DIFF RESVR Other RESVR Other 2. NAME OF OPERATOR ConocoPhillips 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) in Field Office of State of S									(R 9 A)	9 API WELL NO		
ConocoPi	hillips		·	~		WAK		nagellie	1	30-039-302		
B. AUDRESS AND TE	LEPHONE NO.	ton NM	1 87490 (¹	505) 326	6-9700	110	and	ield Ome	10. F	Rasin Dak	ota/Blanco MV	
LOCATION OF WE	LL (Report loca	tion clear	rly and in accord	dance with	any State req	urements) min	9:011		11. 8		R BLOCK AND SURVEY	
At surface U	Init F (SENW	1590'	FNL, 1845' F	WL		Łau.			1 '	OR AREA		
											BN R7W, NMPM	
At top prod. interval	reported below		Unit D (NWI	NW) 1025	' FNL, 507'	FWL			1	KCV	ID MAR 14'08	
			' FNL, 507' F							OIL	CONS. DIV.	
				14. PERI	MITNO	DATE ISSUE	-n		100	COUNTY OR	pd 2 acc TATEs.	
				14. FEN	WIT NO	DATE 1330E			١.	PARISH	Distab	
C DATE ON TOTAL	0.7777	EAGUES	147 044	COVER 1	Ready to prod)	<u> </u>	Lo =	Durio: F		Rio Arriba	New Mexico	
5. DATE SPUDDED 10 9/27/07	 DATE T.D. RI 11/26/07 			E COMPL. (/ /4/08	neauy to prod.)	1	GL EL	EVATIONS (DF, 6805'	RKB, RT,	, BR, ETC.)* 6820'	19. ELEV. CASINGHEAD	
0. TOTAL DEPTH, MD &			CKTD., MD &TV		F MULTIPLE C		23 IN	ERVALS		RY TOOLS	CABLE TOOLS	
8216'_TMD/7950'	TVD	021 <i>4</i> 1 T	'MD/7948' TV	,n	ноw м 2	AANY*	DF	RILLED BY	lves		a ···	
PRODUCTION INTER))*	Ь	างรูว์นี้. มีรู้ไทย.	:.[yes	25. WAS DIREC	1	
Blanco Mesave	n=dn E290'	62521								SURVEY MA		
B. TYPE ELECTRIC AND									27. WA	S WELL CORED	Yes	
GR/CCL/CBL											No	
3.	·			CASING	G RECORD (Report all strings	set in v	vell)		····		
CASING SIZE/GRADE	WEIGHT, LB		DEPTH SET		HOLE SIZE			EMENTING REC	CORD		MOUNT PULLED	
9 5/8" 7"	32.3#, H4 23# L-80	-	349' 4991'	8 3/		surface; 93 s		(149 cf) (1739 cf)		2 bbls 46 bbls		
4 1/2"	11.6#, L-8		8216'	6 1/4	4"	TOC 3446'; 2						
4 1/2"	11.6#, L-8	NER REC	CORD			TOC 3446'; 2 30		(467 cf)		BING RECORD		
4 1/2"	11.6#, L-8	NER REC			CREEN (MD)	TOC 3446'; 2	30 sx				CKER SET (MD)	
4 1/2" 9. SIZE TOP (MD	11.6#, L-8 Lii) BOTTOM	NER REC	CORD SACKS CEME	NT' SC		TOC 3446'; 2 30 SIZE 2-3/8"	30 sx	(467 cf) DEPTH SET	(MD)	РА	CKER SET (MD)	
4 1/2" SIZE TOP (MD PERFORATION RECO	11.6#, L-8 Lii) BOTTOM	NER REC	CORD SACKS CEME	32	CREEN (MD)	TOC 3446'; 2 30 SIZE 2-3/8"	30 sx D, SHO	DEPTH SET 8127'	(MD)	PA NT SQUEEZE, E	CKER SET (MD) ETC.	
4 1/2" SIZE TOP (MD PERFORATION RECO 1" @ 1 SPF	11.6#, L-8 Lii) BOTTOM RD (Interval, size	NER REC (MD)	CORD SACKS CEME	32		TOC 3446'; 2 30 SIZE 2-3/8"	30 sx D, SHO	DEPTH SET 8127' T, FRACTURE IS 15% HCL	(MD) , CEMEI	РА	CKER SET (MD) ETC. Dibbis 60%	
4 1/2" SIZE TOP (MD PERFORATION RECO 1" @ 1 SPF O/LMF 5656" - 62	11.6#, L-8 Lii) BOTTOM RD (Interval, size 253' = 30 ho	MER REC (MD) and num	CORD SACKS CEME	32 5650	CREEN (MD)	TOC 3446"; 2 30 SIZE 2-3/8"	D, SHO 10 bb Slickf	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105,ed w/5,000 T	(MD) , CEMEI , Acid, 1 400# 20 LC Sar	NT SQUEEZE, F pumped 1230 0/40 Brady Sand, N2 = 1,363	CKER SET (MD) ETC. bbls 60% and 3,700 SCF	
9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF LO/LMF 5656' - 62 MF/CH 5280' - 559	11.6#, L-8 Lii) BOTTOM RD (Interval, size 253' = 30 ho	MER REC (MD) and num	CORD SACKS CEME	32 5650	CREEN (MD)	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO Slickf & taile	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL	(MD) , CEME! . Acid, 1 400# 20 LC Sar . Acid, 1	NT SQUEEZE, E pumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063	CKER SET (MD) ETC. Dibbis 60% and 3,700 SCF Dibbis 60%	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559	11.6#, L-8 Lii) BOTTOM RD (Interval, size 253' = 30 ho	MER REC (MD) and num	CORD SACKS CEME	32 5650	CREEN (MD)	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO 10 bb Slickf & taile 12 bb	DEPTH SET 8127' T. FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) , CEME! , Acid, 1400# 20 LC Sar , Acid, 1	NT SQUEEZE, F pumped 1230 0/40 Brady Sand, N2 = 1,363	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF bbls 60% dd,	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559	11.6#, L-8 Lii) BOTTOM RD (Interval, size 253' = 30 ho	MER REC (MD) and num	CORD SACKS CEME	32 5650	CREEN (MD)	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO 10 bb Slickf & taile 12 bb	DEPTH SET 8127' T. FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) , CEME! , Acid, 1400# 20 LC Sar , Acid, 1	NT SQUEEZE, E pumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF bbls 60% dd,	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559	11.6#, L-8 Lii) BOTTOM RD (Interval, size 253' = 30 ho	MER REC (MD) and num	CORD SACKS CEME	32 5650	CREEN (MD)	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO 10 bb Slickf & taile 12 bb	DEPTH SET 8127' T. FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) , CEME! , Acid, 1400# 20 LC Sar , Acid, 1	NT SQUEEZE, E pumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF bbls 60% dd,	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol	NER REC (MD) and num bles	CORD SACKS CEME	32 5656	6' - 6253' 0' - 5596'	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO 10 bb: Slickf & taile 12 bb: Slickf tail 5,i	DEPTH SET 8127' T. FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) , CEMEI , Acid, 1400# 20 LC Sar , Acid, 100# 20 LC, N2	NT SQUEEZE, E pumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% ad, SCF	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF _O/LMF 5656' - 6: MF/CH 5280' - 55: otal holes = 65	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol	NER REC (MD) and num bles	CORD SACKS CEME	32 5656 5286	CREEN (MD) 6' - 6253' 0' - 5596'	TOC 3446"; 2 30 SIZE 2-3/8" ACI	D, SHO 10 bb: Slickf & taile 12 bb: Slickf tail 5,i	DEPTH SET 8127' T. FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) , CEMEI , Acid, 1400# 20 LC Sar , Acid, 100# 20 LC, N2	PANT SQUEEZE, E pumped 1230 0/40 Brady Sand, N2 = 1,363 pumped 1063 40 Brady San Parallel Par	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF bbls 60% dd,	
9. SIZE TOP IMD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65 referst production SI	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol	NER REC (MD) a and num bles es	CORD SACKS CEME	32 5656 5286 5286 Flov	CREEN (MD) 6' - 6253' 0' - 5596' PRC promping—size wing OR OIL—BE	ACI DOUCTION and type of pump	D, SHO 10 bb: Slickf & taile 12 bb: Slickf tail 5,i	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105, ed w/5,000 T IS 15% HCL oam w/94,80	(MD) . CEMEI . Acid, 1400# 20 . LC Sar . Acid, 100# 20/-	NT SQUEEZE, E pumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% ad, SCF	
4 1/2" SIZE TOP IMD PERFORATION RECO 4" @ 1 SPF CO/LMF 5656' - 62 MF/CH 5280' - 559 Mai holes = 65 TE FIRST PRODUCTION SI E OF TEST	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol HOURS TESTE	NER REC (MD) a and num bles es	CORD SACKS CEME DOWN METHOD (FIG.) CHOKE SIZE	32 5656 5286 5286 Flov	PRC (, oumping—size wing DR OIL—BR	TOC 3446"; 2 30 SIZE 2-3/8" ACI DDUCTION and type of pump	D, SHO D, SHO Slickf 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL 0am w/105, ed w/5,000 T IS 15% HCL 0am w/94,84 000# 20/40 T	(MD) , CEME! , Acid, 400# 20 LC Sar , Acid, 100# 20/- LC, N2	NT SQUEEZE, Epumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbis 60% and 3,700 SCF B bbis 60% dd, SCF	
4 1/2" 9. SIZE TOP IMD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65 SI TE FIRST PRODUCTION SI TE OF TEST 2/27/08	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol	NER REC (MD) a and num bles es	CORD SACKS CEME bey ON METHOD (Fig. CHOKE SIZE 1/2" CALCULATED	32 5656 5286 5286 Flov	CREEN (MD) 6' - 6253' 0' - 5596' PRC promping—size wing R OIL—BE	TOC 3446"; 2 30 SIZE 2-3/8" ACI DDUCTION and type of pump	D, SHO 10 bb Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL 0am w/105, ed w/5,000 T IS 15% HCL 0am w/94,84 000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20 LC Sar , Acid, 100# 20/- CLC, N2 WATE	NT SQUEEZE, Epumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbis 60% and 3,700 SCF B bbis 60% dd, SCF	
PERFORATION RECO 1 SPF O/LMF 5656' - 6: MF/CH 5280' - 55: otal holes = 65 FE FIRST PRODUCTION SI FE OF TEST 2/27/08 W. TUBING PRESS	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol HOURS TESTE 1 CASING PRESS	NER REC (MD) a and num bles es	CORD SACKS CEME bey ON METHOD (FIG CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	32 5656 5286 5286 Flov PROD'N FO TEST PERI	6' - 6253' 0' - 5596' PRC pamping—size wing R OIL—BR OIL—BR	ACI DDUCTION and type of pump) GAS-MCF	D, SHO 10 bb Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105, od w/5,000 T IS 15% HCL oam w/94,8000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20 LC Sar , Acid, 100# 20/- CLC, N2 WATE	NT SQUEEZE, Epumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% Ind 3,700 SCF B bbls 60% Id, SCF Producing or shut-in) GAS-OIL RATIO	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65 TE FIRST PRODUCTION SI E OF TEST 2/27/08 W. TUBING PRESS SI - 649#	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol HOURS TESTE 1 CASING PRESS SI - 560#	NER REC (MD) and num bles es	CORD SACKS CEME bey ON METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	32 5656 5286 Flov	6' - 6253' 0' - 5596' PRC pamping—size wing R OIL—BR OIL—BR	TOC 3446"; 2 30 SIZE 2-3/8" ACI DDUCTION and type of pump) BL	D, SHO 10 bb Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL coam w/105,000 T IS 15% HCL coam w/94,81000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, E pumped 123 nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% dd, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
4 1/2" 9. SIZE TOP (MD PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65 TE FIRST PRODUCTION SI TE OF TEST 2/27/08 W. TUBING PRESS SI - 649#	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol HOURS TESTE 1 CASING PRESS SI - 560#	NER REC (MD) a and num bles es	CORD SACKS CEME bey ON METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	32 5656 5286 5286 Flov PROD'N FO TEST PERI	6' - 6253' 0' - 5596' PRC pamping—size wing R OIL—BR OIL—BR	ACI DDUCTION and type of pump) GAS-MCF	D, SHO 10 bb Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105, od w/5,000 T IS 15% HCL oam w/94,8000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, Epumped 1230 0/40 Brady Sa nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% dd, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
PERFORATION RECO 9. PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 6: MF/CH 5280' - 55: otal holes = 65 FE FIRST PRODUCTION SI E OF TEST 2/27/08 W. TUBING PRESS SI - 649# DISPOSITION OF GAS TO	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol HOURS TESTE 1 CASING PRESS SI - 560# (Sold, used for fue To be so	NER REC (MD) a and num bles es	CORD SACKS CEME bey ON METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	32 5656 5286 5286 Flov PROD'N FO TEST PERI	6' - 6253' 0' - 5596' PRC pamping—size wing R OIL—BR OIL—BR	ACI DDUCTION and type of pump) GAS-MCF	D, SHO 10 bb Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T, FRACTURE IS 15% HCL oam w/105, od w/5,000 T IS 15% HCL oam w/94,8000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, E pumped 123 nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% dd, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
9. SIZE TOP IMD PERFORATION RECO 4" @ 1 SPF LO/LMF 5656' - 62 MF/CH 5280' - 559 otal holes = 65 3 TE FIRST PRODUCTION SI TE OF TEST 2/27/08 OW. TUBING PRESS SI - 649# C DISPOSITION OF GAST SI LIST OF ATTACHMENT IS IS A MV/DK well	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol CASING PRESS SI - 560# (Sold, used for fue To be so Sbeing DHC p	NER REC (MD) a and num bles es RODUCTE D (SURE (2) 2 2 2 3 3, verited, dd	CORD SACKS CEME SACKS CEME ON METHOD (FIG.) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc.)	32 5656 5286 5286 Flov PROD'N FO TEST PERI OILBBL	CREEN (MD) 6' - 6253' 0' - 5596' PRC propring-size wing DR OIL-BE OD 2 bop	ACI DOUCTION and type of pump) GASMCF	D, SHO D, SHO Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T. FRACTURE IS 15% HCL Oarn w/105, ed w/5,000 T IS 15% HCL OARN w/94,86 000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, E pumped 123 nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% dd, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
PERFORATION RECO PERFORATION RECO 4" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 553 Otal holes = 65 TE FIRST PRODUCTION SI TE OF TEST 2/27/08 W. TUBING PRESS SI - 649# DISPOSITION OF GAST LIST OF ATTACHMENT	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol CASING PRESS SI - 560# (Sold, used for fue To be so Sbeing DHC p	NER REC (MD) a and num bles es RODUCTE D (SURE (2) 2 2 2 3 3, verited, dd	CORD SACKS CEME SACKS CEME ON METHOD (FIG.) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc.)	32 5656 5286 5286 Flov PROD'N FO TEST PERI OILBBL	CREEN (MD) 6' - 6253' 0' - 5596' PRC propring-size wing DR OIL-BE OD 2 bop	ACI DOUCTION and type of pump) GASMCF	D, SHO D, SHO Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T. FRACTURE IS 15% HCL Oarn w/105, ed w/5,000 T IS 15% HCL OARN w/94,86 000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, E pumped 123 nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% d, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY	
### A 1/2" D. SIZE TOP (MD PERFORATION RECO 1" @ 1 SPF O/LMF 5656' - 62 MF/CH 5280' - 559 INTERPORT OF SET OF TEST 2/27/08 W. TUBING PRESS SI - 649# DISPOSITION OF GAST LIST OF ATTACHMENT 5 is a MV/DK well	11.6#, L-8 LII) BOTTOM RD (Interval, size 253' = 30 ho 96' = 35 hol CASING PRESS SI - 560# (Sold, used for fue To be so Sbeing DHC p	NER REC (MD) a and num bles es RODUCTE D (SURE (2) 2 2 2 3 3, verited, dd	CORD SACKS CEME SACKS CEME ON METHOD (FIG.) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc.)	32 5656 5286 5286 Flov PROD'N FC TEST PERI OILBBL 48 bopc	CREEN (MD) 6' - 6253' 0' - 5596' PRC propring-size wing DR OIL-BE OD 2 bop	ACI DOUCTION and type of pump) GAS-MCF 1127 mcfd	D, SHO D, SHO Slickf & taile 12 bb Slickf tail 5,	DEPTH SET 8127' T. FRACTURE IS 15% HCL Oarn w/105, ed w/5,000 T IS 15% HCL OARN w/94,86 000# 20/40 T	(MD) , CEMEI , Acid, 1400# 20/- LC Sar , Acid, 100# 20/- LC, N2 WATE	NT SQUEEZE, E pumped 123 nd, N2 = 1,363 pumped 1063 40 Brady San 2 = 1,120,900 WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. D bbls 60% and 3,700 SCF B bbls 60% dd, SCF Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	

Well Name			San Juan 28-7 Unit 220F	i	
Ojo Alamo	2614'	2720'	White, cr-gr ss.	Ojo Alamo	2614'
Kirtland	2720'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2720'
Fruitland	3202'	3681'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3202'
Pictured Cliffs	3681'	3862'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3681'
Lewis	3862'	4298'	Shale w/siltstone stringers	Lewis	3862'
Huerfanito Bentonite	4298'	4690'	White, waxy chalky bentonite	Huerfanito Bent.	4298'
Chacra	4690'	5278'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4690'
Mesa Verde	5278'	5551'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5278'
Menefee	5551'	5918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5551'
Point Lookout	5918'	6456'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5918'
Mancos	6456'		Dark gry carb sh.	Mancos	6456'
Gallup	7164'	7902'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	7164'
Greenhorn	7902'	7972'	Highly calc gry sh w/thin lmst.	Greenhorn	7902'
Graneros	7972'	8000'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7972'
Dakota	8000'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	8000'

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