

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14 PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE DIST 3 New Mexico	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		15 DATE SPUDDED 9/27/07		16 DATE T.D. REACHED 11/26/07		17 DATE COMPL (Ready to prod) 3/4/08		18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6805' KB 6820'	
2 NAME OF OPERATOR ConocoPhillips		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW) 1590' FNL, 1845' FWL At top prod interval reported below Unit D (NWNW) 1025' FNL, 507' FWL At total depth Unit D (NWNW) 1025' FNL, 507' FWL		5. LEASE DESIGNATION AND SERIAL NO. SF-079289		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 28-7 Unit		8. FARM OR LEASE NAME, WELL NO San Juan 28-7 Unit 220F		9. API WELL NO. 30-039-30289		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MV		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 22 T28N R7W, NMPM RCVD MAR 14 '08 OIL CONS. DIV.	
20. TOTAL DEPTH, MD & TVD 8216' TMD/7950' TVD		21. PLUG, BACK T.D., MD & TVD 8214' TMD/7948' TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8008' - 8192'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) .34" @ 1 SPF 8008' - 8092' = 20 holes 8126' - 8192' = 40 holes Total holes = 60		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 8008' - 8192' 10 bbls 15% HCL Acid, pumped 2671 bbls Slickwater pad w/30,000# 20/40 TLC Proppant.		33. PRODUCTION DATE FIRST PRODUCTION SI DATE OF TEST 3/4/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL trace GAS-MCF 18 MCF WATER-BBL trace OIL GRAVITY-API (CORR) SI - 649# SI - 560# CALCULATED 24-HOUR RATE trace 420 mcf/d trace		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2646AZ.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY		38. SIGNED [Signature] TITLE Regulatory Technician DATE 3/6/08		39. RECEIVED FOR RECORD FARMINGTON FIELD OFFICE MAR 13 2008	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name		San Juan 28-7 Unit 220F			
Ojo Alamo	2614'	2720'	White, cr-gr ss.	Ojo Alamo	2614'
Kirtland	2720'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2720'
Fruitland	3202'	3681'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3202'
Pictured Cliffs	3681'	3862'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3681'
Lewis	3862'	4298'	Shale w/siltstone stringers	Lewis	3862'
Huerfanito Bentonite	4298'	4690'	White, waxy chalky bentonite	Huerfanito Bent.	4298'
Chacra	4690'	5278'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4690'
Mesa Verde	5278'	5551'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5278'
Menefee	5551'	5918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5551'
Point Lookout	5918'	6456'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5918'
Mancos	6456'	7164'	Dark gry carb sh.	Mancos	6456'
Gallup	7164'	7902'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	7164'
Greenhorn	7902'	7972'	Highly calc gry sh w/thin lmst.	Greenhorn	7902'
Graneros	7972'	8000'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7972'
Dakota	8000'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	8000'

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2. NAME OF OPERATOR ConocoPhillips		7 UNIT AGREEMENT NAME San Juan 28-7 Unit	
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14. PERMIT NO		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		DIST. 9 New Mexico	
15. DATE SPUNDED 9/27/07	16. DATE T.D. REACHED 11/26/07	17. DATE COMPL. (Ready to prod) 3/4/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6805' KB 6820'
20. TOTAL DEPTH, MD & TVD 8216' TMD/7950' TVD	21. PLUG BACK T.D., MD & TVD 8214' TMD/7948' TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde 5280' - 6253'			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H40	349'	12 1/4"
7"	23# L-80	4991'	8 3/4"
4 1/2"	11.6#, L-80	8216'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-3/8"
			8127'
31. PERFORATION RECORD (Interval, size and number) .34" @ 1 SPF PLO/LMF 5656' - 6253' = 30 holes UMF/CH 5280' - 5596' = 35 holes Total holes = 65		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5656' - 6253' 10 bbls 15% HCL Acid, pumped 1230 bbls 60% Slickfoam w/105,400# 20/40 Brady Sand & tailed w/5,000 TLC Sand, N2 = 1,363,700 SCF 5280' - 5596' 12 bbls 15% HCL Acid, pumped 1063 bbls 60% Slickfoam w/94,800# 20/40 Brady Sand, tail 5,000# 20/40 TLC, N2 = 1,120,900 SCF	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 2/27/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 2 boph
FLOW TUBING PRESS SI - 649#	CASING PRESSURE SI - 560#	CALCULATED 24-HOUR RATE 48 bopd	GAS-MCF 47 MCF
WATER-BBL 2 bwph		GAS-OIL RATIO 48 bwph	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
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SIGNED

TITLE

Regulatory Technician

DATE

3/6/08

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ACCEPTED FOR RECORD

MAR 13 2008

FARMINGTON FIELD OFFICE

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Dakota	8000'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	8000'