

RCVD MAR 31 '08

Amended report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

MAR 26 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 134G
9. API Well No.
30-039-30408
10. Field and Pool
Basin DK / Blanco MV
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW) 890' FNL & 895' FWL, Sec. 21, T28N, R7W, NMPM
Bottom: Unit F (SENW), 1925' FNL & 1996' FWL, Sec. 21, T28N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

1/29/08 RU Basin & run GR/CCL/CBL from 7473' to surface. TOC @ 2980'. PBTD @ 7489'
2/12/08 NU frac valve to PT to 6600#/15 mins - ok.

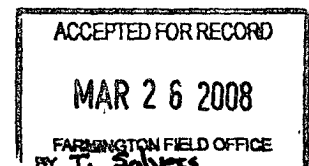
2/12/08 Ru Basin WL to perf DK .34" @ 2 SPF 7464', 7462', 7456', 7454', 7452', 7450', 7446', 7444', 7442', 7440', 7438', 7436', 7434', 7432', 7422', 7416', 7411', 7409', 7394', 7392', 7390', 7386', 7384', 7382', 7380' = 50 holes. @ 1 SPF 7302', 7300', 7298', 7290', 7288', 7286', 7284', 7282', 7280', 7274', 7272', 7270', 7268', 7266', 7264', 7262', 7260', 7258', 7256', 7254' = 20 holes. Total DK holes = 70. Acidize w/10 bbls 15% HCL. Frac w/100,632 gals slickwater w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5470'.

2/12/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5370', 5344', 5260', 5256', 5250', 5232', 5230', 5210', 5206', 5202', 5198', 5192', 5188', 5186', 5172', 5168', 5156', 5154', 5094', 5037', 5023', 4993', 4986', 4978', 4925', 4911', 4909', 4894', 4887', 4882' = 30. Acidize w/10 bbls 15% HCL. Frac w/49,392 gals 60% Slickwater N2 Foam, w/100,000# 20/40 Brady Sand. N2 = 1,092,200 SCF. RIH w/CFP & set @ 4850'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/26/2008



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCO

San Juan 28-7 Unit 134G
API # 30-039-30408

2/12/08 RU Basin WL to per UMF/CH .34" @ 1 SPF 4828', 4822', 4818', 4801', 4788', 4783', 4781', 4766', 4750', 4740', 4730', 4725', 4720', 4705', 4695', 4685', 4670', 4660', 4654', 4642', 4634', 4610', 4605', 4600', 4580', 4570', 4550', 4540', 4530', 4510', = 30 holes. Acidize w/10 bbl 15% HCL. Frac w/43,386 gals 60% Slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 880,000 SCF.

Flow back well for 4 days.

2/27/08 RIH w/CBP & set @ 4420'.

3/11/08 RIH w/mill & M/O CBP @ 4420' & CFP @ 4850'. C/O fill. 3/13/08 Flow test MV. 3/14/08 D/O CFP @ 5470'.

3/17/08 Spinner test DK.

3/17/08 RIH w/237 jts, 2 3/8", 4.7#, L-80 EUE 8 rd tbg & set @ 7389'. ND BOP & NU WH. RR & RR 3/17/08.