

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

MAR 25 2008

SUBMIT IN TRIPLICATE

Bureau of Land Management
Farmington Field Office

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No NM-03190
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Cox Canyon
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1485' FSL & 1940' FWL Sec. 17, T32N, R11W.	8. Well Name and No. Cox Canyon Unit #7C
	9. API Well No 30-045-33018
	10. Field and Pool, or Exploratory Area Blanco MV/Basin DK
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Final Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-08

TD 6-3/4" PRODUCTION HOLE AT 8206', 1700 HRS 3-22-08.

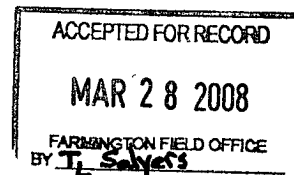
RCVD APR 1 '08
OIL CONS. DIV.
DIST. 3

3-24-08

RUN 103 JT 5-1/2", 17.0#, N-80, LT&C CASING SET @8142'. FLOAT COLLAR ON TOP OF FIRST JOINT, MARKER JOINT @5541'.

CEMENT 5-1/2" INTERMEDIATE CSG. @ 8141.53' SHOE DEPTH / 5-1/2" CASING CEMENTED ON 3/24/2008 @ 12:00 PM
2 SLURRY CEMENT JOB / 10 BBLs. WATER SPACER / LEAD = 200 SXS PREMIUM LIGHT CMT + 1%FL-52+.2%CD-32.3#SKCSE
CELLO FLAKE+62 BBLs. WATER=188 BBL OF SLURRY@11.6 PPG= 522 CuFt YEILD = 2.61 CU.FT/SK, WEIGH=11.6#/GAL
TAIL170SXS OF PREMIUM LIGHT HS+ 1%FL-52+.2%CD-32.3#SK CSE , 1/4#SK CELLO FLAKE AND 4% PHENOSEAL
8.34BBLs.WATER=11.29BBLs.SLURRY@12.3 PPG= 366 CuFt(YIELD=2.15 =12.3#/GAL.)
8.4) / DISPLACE WITH 189.BBLs.WATER / BUMP PLUG@ 2930 PSI-PLUG DOWN ON 3/24/2008@ 14:30
CHECK FLOAT GOOD HOLD / PRESSURE UP TO 189 PSI AND SHUT IN / NO CEMENT RETURNS TO SURFACE

CASING TEST AND TOC TO BE REPORTED ON COMPLETION SUNDRY ✓



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 3-25-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: