

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-30339 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name RCVD MAR 25 '08 San Juan 28-7 Unit OIL CONS. DIV.
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Well No. DIST. 3 249G
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location Unit Letter <u> G </u> : <u> 2280' </u> Feet From The <u> North </u> Line and <u> 1780' </u> Feet From The <u> </u> East <u> </u> Line Section <u> 30 </u> Township <u> 28N </u> Range <u> 7W </u> NMPM Rio Arriba County		
10. Date Spudded 12/4/2007	11. Date T.D. Reached 12/22/2007	12. Date Compl. (Ready to Prod.) 3/10/2008
13. Elevations (DF& RKB, RT, GR, etc.) 5947' GL 5962' KB		14. Elev. Casinghead
15. Total Depth 7244'-MD/ 6924'-TVD	16. Plug Back T.D. 7240'-MD / 6920'-TVD	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7036' - 7168'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, CCL, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
9-5/8"	32.3# H-40	229'
7"	23#, L-80	4789'
4-1/2"	11.6# L-80	7243'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"L-80	7126'	
26. Perforation record (interval, size, and number) Dakota w/.34" 2 SPF: 7108'-7168' = 36 holes 1 SPF: 7036'-7088' = 14 holes Total DK holes = 50		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7036' - 7168' 10bbls 15% HCL acid, frac w/103,824gls Slickwater 40,000# 20/40 Brady sand		
28. PRODUCTION		
Date First Production W/O facilities to be set	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Shut-in
Date of Test 3/10/2008	Hours Tested 1hr	Choke Size .5"
Prod'n For Test Period	Oil - Bbl 0 boph	Gas - MCF 19 mcf/h
Water - Bbl. trace bwph	Gas - Oil Ratio	
Flow Tubing Press. SI-816#	Casing Pressure SI-715#	Calculated 24-Hour Rate
Oil - Bbl. 0 boph	Gas - MCF 458 mcf/d	Water - Bbl. 4 bwph
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold. Waiting for facilities to be set before first delivery.		
30. List Attachments This is a Dakota / Mesaverde commingle well. Per DHC 2685 AZ.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name Tamra Sessions	Title Regulatory Technician Date 3/25/2008
E-mail Address tamra.d.sessions@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1663'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1804'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2657'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4361'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4571'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4997'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5425'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6243'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6995'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7033'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1663	1804	141	Ojo Alamo-White, cr-gr ss.	6243	6928	685	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
1804	2324	520	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.	6928	6996	68	Greenhorn-highly calc gry sh w/thin lmst.
2324	2657	333	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	6996	7033	37	Graneros-Dk gry shale, fossil & carb w/thin lmst.
2657	2836	179	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7033			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
2836	3278	442	Lewis-Shale w/siltstone stringers.				
3278	3680	402	Huerfanito Bentonite-White, waxy chalky bentonite.				
3680	4361	681	Chacra-Gry fn grn silty, glauconitic sd stone w/drk gry shale.				
4361	4571	210	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
4571	4997	426	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
4997	5425	428	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
5425	6243	818	Mancos-Dark gry carb sh.				

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15. Total Depth 7244'-MD/ 6924'-TVD	16. Plug Back T.D. 7240'-MD / 6920'-TVD	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4838' - 5220'				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run GR, CCL, CBL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	32.3# H-40	229'	12-1/4"	160sx (191cf)	13 bbl cmt to surface								
7"	23#, L-80	4789'	8-3/4"	800sx (1632 cf)	135 bbl cmt to surface								
4-1/2"	11.6# L-80	7243'	6-1/4"	230sx (448 cf)	TOC @ 4710'								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-3/8" L-80	7126'												
26. Perforation record (interval, size, and number) Mesaverde w/.34" 1 SPF: 4838'-5220' = 30 holes Total MV holes = 30													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4838' - 5220'</td> <td>10bbbls 15% HCL acid, frac w/44,310gls 60% Silkoam</td> </tr> <tr> <td> </td> <td>100,000# 20/40 Brady sand</td> </tr> <tr> <td> </td> <td>1,019,300scf N2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4838' - 5220'	10bbbls 15% HCL acid, frac w/44,310gls 60% Silkoam		100,000# 20/40 Brady sand		1,019,300scf N2
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Date of Test 3/5/2008	Hours Tested 1hr	Choke Size .5"	Prod'n For Test Period	Oil - Bbl 0 boph	Gas - MCF 73 mcf/h								
Flow Tubing Press. SI-816#	Casing Pressure SI-715#	Calculated 24-Hour Rate	Oil - Bbl. 0 bopd	Gas - MCF 1753 mcf/d	Water - Bbl. 0 bwph								
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