

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-045-33472</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>																																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
<div>1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div> <div>b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER</div>		<div>7 Lease Name or Unit Agreement Name RCVD MAR 28 '08 OIL CONS. DIV. Moseley 1 #2 (303529 Property Code)</div>																																							
<div>2 Name of Operator Four Star Oil & Gas Co (131994)</div>		<div>8 Well No DIST. 3</div>																																							
<div>3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W Bohling, Room 4205)</div>		<div>9 Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)</div>																																							
<div>4. Well Location Unit Letter <u>F</u> <u>1398</u> Feet From The <u>North</u> Line and <u>1464</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>31-N</u> Range <u>13-W</u> NMPM <u>San Juan</u> County</div>																																									
<div>10 Date Spudded 1/21/2008</div>		<div>11 Date T.D. Reached 1/26/2008</div>		<div>12 Date Compl (Ready to Prod) 03/18/2008</div>																																					
<div>13 Elevations (DF& RKB, RT, GR, etc) 5744' GR</div>		<div>14 Elev Casinghead</div>																																							
<div>15 Total Depth 2265'</div>		<div>16 Plug Back T D 2213'</div>		<div>17 If Multiple Compl How Many Zones?</div>																																					
<div>18 Intervals Drilled By</div>		<div>Rotary Tools 0'-2265'</div>		<div>Cable Tools</div>																																					
<div>19 Producing Interval(s), of this completion - Top, Bottom, Name 1802'-2042', Fruitland Coal</div>				<div>20 Was Directional Survey Made No</div>																																					
<div>21 Type Electric and Other Logs Run RST-GR-CCL / CBL-GR-CCL</div>				<div>22 Was Well Cored No</div>																																					
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB /FT</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>9-5/8"</td><td>36# J-55</td><td>363'</td><td>12-1/4"</td><td>200sx CIR</td><td>0'</td></tr><tr><td>7"</td><td>23# N-80</td><td>2257'</td><td>8-3/4"</td><td>375sx CIR</td><td>0'</td></tr><tr><td></td><td></td><td></td><td></td><td>TOC@200' by CBL</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36# J-55	363'	12-1/4"	200sx CIR	0'	7"	23# N-80	2257'	8-3/4"	375sx CIR	0'					TOC@200' by CBL													
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<div>26. Perforation record (interval, size, and number) 1802'-1881' (3SPF, 42", Total 60 Holes) 2010'-2042' (8SPF, 42", Total 256 Holes)</div>			<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1802' - 1881' Frac w/88M g Fluid & 110M # 20/40 Prem snd 2010' - 2042' Frac w/112M g Fluid & 156M# 20/40 Prem snd</div>																																						
<div>28 PRODUCTION</div> <table><tr><td>Date First Production Ready to Produce</td><td colspan="2">Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x12" RWAC-DV Pump</td><td colspan="3">Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104</td></tr><tr><td>Date of Test</td><td>Hours Tested</td><td>Choke Size</td><td>Prod'n For Test Period</td><td>Oil - Bbl</td><td>Gas - MCF</td></tr><tr><td>Flow Tubing Press</td><td>Casing Pressure</td><td>Calculated 24-Hour Rate</td><td>Oil - Bbl.</td><td>Gas - MCF</td><td>Water - Bbl</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>Oil Gravity - API - (Corr.)</td></tr></table>						Date First Production Ready to Produce	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x12" RWAC-DV Pump		Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104			Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl						Oil Gravity - API - (Corr.)												
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<div>29 Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold upon production start</div>					<div>Test Witnessed By</div>																																				
<div>30 List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>																																									
<div>Signature <u>Alan W. Bohling</u></div>			<div>Printed Name <u>Alan W. Bohling</u> Title <u>Regulatory Agent</u> Date: <u>03/25/2008</u></div>																																						
<div>E-mail Address <u>ABohling@chevron.com</u></div>			<div><u>4/1/08</u></div>																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 401'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 526'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2057'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1484'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Fruitland Coal 1801'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology