

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 2 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

MAR 31 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079250
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 75N
9. API Well No.
30-039-30399
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 660' FNL & 2630' FEL, Section 17, T28N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

13. Describe Proposed or Completed Operations

1/3/08 RU Basin WL & run GR/CCL/CBL from 7926' to surface. TOC @ 2950'. PBTD @ 7935'.

1/29/08 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

1/29/08 RU Basin WL to perf DK .34" @ 2 SPF 7902', 7900', 7896', 7894', 7884', 7882', 7880', 7878', 7876', 7858', 7853', 7851', 7846', 7844', 7842', 7840', 7838', 7836', 7834', 7832', 7830', 7828', 7826', 7789', 7787', 7754', 7752', 7750' = 56 holes. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC. RIH w/CFP & set @ 5919'.

1/30/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5819', 5813', 5802', 5800', 5798', 5791', 5787', 5778', 5776', 5774', 5698', 5696', 5694', 5692', 5688', 5680', 5678', 5676', 5674', 5670', 5668', 5619', 5618', 5578', 5576', 5566', 5564', 5562' = 28 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5470'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/25/08.

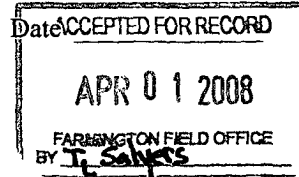
(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 28-5 Unit 75N
API # 30-039-30399

1/31/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 5394', 5392', 5390', 5368', 5364', 5362', 5340', 5338', 5336', 5328', 5326', 5324', 5322', 5320', 5314', 5312', 5310', 5274', 5270', 5268', 5262', 5260', 5149', 5147', 5114', 5112', 5105', 5102', 5098', 5096' = 30 holes. Acidize 10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 4996'.

1/31/08 RU Basin WL to perf Lewis .34" @ 1 SPF 4688', 4686', 4662', 4660', 4658', 4648', 4646', 4644', 4642', 4638', 4636', 4634', 4627', 4625', 4617', 4615', 4558', 4556', 4522', 4518', 4514', 4510', 4504', 4502', 4500', 4498', 4492', 4490', 4486', 4484' = 30 holes. Acidize w/12 bbls 15% across interval. Frac w/2,500 Gal 75Q 20# Linear/foam pad, w/200,000# 20/40 Brady Sand. N2 = 26,000 SCF.

Flow back well for 3 days.

2/13/08 RIH w/CBP & set @ 4280'.

3/7/08 RIH w/mill & M/O CBP @ 4280' & CFP @ 4996' & CFP @ 5470'. C/O fill. 3/10/08 Flow test MV. M/O CFP @ 5919'.

3/14/08 separator test DK.

3/14/08 RIH w/251 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7825'. ND BOP & NU WH. RD & RR 3/18/08. ✓