Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-045-31593 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"		
PROPOSALS.)	TOR FERMIT (FORM C-101) FOR SUCH	Alberding 3 (302816 Property Code)
1. Type of Well: Oil Well Gas W	/ell 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Chevron Midcontinent, L.P. (241333)		241333
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705	(c/o Alan W. Bohling, Room 4205)	Basin Fruitland Coal (71629)
4. Well Location		
		ne and860feet from the _Eastline
Section 3		13-W NMPM San Juan County
	Elevation (Show whether DR, RKB, R	T, GR, etc.)
Pit or Below-grade Tank Application or Closu	o' GR	
		ell: Distance from nearest surface water:
	v-Grade Tank: Volume :	Bbls; Construction Material:
12. Cneck Appro	priate Box to Indicate Nature o	i Notice, Report or Other Data
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ⊠ PLU		DIAL WORK ALTERING CASING
		ENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MUL	TIPLE COMPL 🔲 CASIN	G/CEMENT JOB
	50 5	
OTHER: To Re-perforate & Re-frac in Lor	ver FC	details, and give pertinent dates, including estimated date
		letions: Attach wellbore diagram of proposed completion
or recompletion.	be Robe 1103. For Manaple comp	ections. Tetaen wentoore diagram of proposed completion
•		
		proval to Re-perforate and Re-frac the Lower FC zone
in the Alberding 3 #3 well per the following	g, and/or attached, procedure and N	ellbore Diagram:
1. POOH w/ rods, pump & tubing		RCVD APR 2 'OR
2. ND WH. NU kill spool. NU BOP.	1.01	
 PU 4-3/4" bit & CO to PBTD 22 RU WL & RIH w/ 5-1/2" GR to 		OIL CONS. DIV.
5. RIH w/ perf guns & re-perf Lov		DIST. 3
6. RIH w/ 5-1/2" RBP & set @ ~1		
7. Test casing to 3800 psi.		
8. Run 5-1/2" frac liner to isolate	Upper FC perfs f/ 1765'-1886'.	
9. Re-Frac Lower FC.		
10. Recover frac liner.		
11. CO to ~2216' PBTD.	nd tha @2050'	
12. Run production equipment & la	nd tbg @ ~2050 .	
		knowledge and belief. I further certify that any pit or below-
		al permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE: Claub Bohling	TITLE: _Regulat	DATE: _04/01/2008
Type or print name: Alan W Rohling	/ , E-mail address: ARobbi	ng@chevron.com
For State Use Only	-	
1/ 1.1/2	evaDeputy	Oil & Gas Inspector APR 0 3 200
APPROVED BY: H. Villiam	wa TITLE:	District #3
Conditions of Approval (if any):		· · · · · · · · · · · · · · · · · · ·



Alberding 3 #3

API # 30-045-31593

San Juan, New Mexico

Current Well Schematic as of 4-17-2007

