

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-79413C-DK

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 195P

9. API WELL NO.

30-039-30335 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Surf: Sec.9 T28N R7W, NMPM
BH: Sec.16 T28N R7W, NMPM

RCVD APR 2 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface Unit O (SWSE) 945' FSL, 1840' FEL

At top prod. interval reported below Unit B (NWNE) 389' FNL, 1906' FEL

At total depth Unit B (NWNE) 389' FNL, 1906' FEL

MAR 28 2008

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST 3
New Mexico

15. DATE SPUDDED

11/14/07

16. DATE T.D. REACHED

12/7/07

17. DATE COMPL. (Ready to prod.)

3/20/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6215'

KB 6228'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7606' TMD/7363' TVD

21. PLUG, BACK T.D., MD & TVD

7587' TMD/7344' TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Easin Dakota 7414' - 7570'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	277'	12 1/4"	surface; 75 sx (120 cf)	1 bbls
7"	23# L-80	4503'	8 3/4"	surface; 750 sx (1533 cf)	70 bbls
4 1/2"	11.6#, L-80	7605'	6 1/4"	TOC 3310'; 300 sx (604 cf)	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7504'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7495' - 7570' = 42 holes
.34" @ 1 SPF
7414' - 7477' = 18 holes

Total holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7414' - 7570' 10 bbls 15% HCL Acid, pumped 106,050 gals
Slickwater w/40,000# 20/40 TLC Sand

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/20/08	1	1/2"	0	0	33 MCF	.21 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 783#	SI - 663#	0	0	802 mcf	5 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2726AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shane Beggs TITLE Regulatory Technician

DATE

3/27/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

MAR 31 2008

FARMINGTON FIELD OFFICE
BY T. S. S. S.

229/10/12

Well Name		San Juan 28-7 Unit 195P	
Ojo Alamo	2133'	2282'	White, cr-gr ss.
Kirtland	2282'	2600'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2600'	3090'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	3090'	3298'	Bn-Gry, fine grn, tight ss.
Lewis	3298'	3710'	Shale w/siltstone stringers
Huerfanito Bentonite	3710'	4086'	White, waxy chalky bentonite
Chacra	4086'	4780'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	4780'	4910'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4910'	5374'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5374'	5825'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5825'	6623'	Dark gry carb sh.
Gallup	6623'	7307'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	7307'	7376'	Highly calc gry sh w/thin lmst.
Graneros	7376'	7413'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7413'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

1000

229/10/12

Ojo Alamo	2133'
Kirtland	2282'
Fruitland	2600'
Pic.Cliffs	3090'
Lewis	3298'
Huerfanito Bent.	3710'
Chacra	4086'
Mesa Verde	4780'
Menefee	4910'
Point Lookout	5374'
Mancos	5825'
Gallup	6623'
Greenhorn	7307'
Graneros	7376'
Dakota	7413'

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2 NAME OF OPERATOR **ConocoPhillips**
3 ADDRESS AND TELEPHONE NO **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit O (SWSE) 945' FSL, 1840' FEL**
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San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit 195P

9 API WELL NO.
30-039-30335-0062

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Surf: Sec.9 T28N R7W, NMPM
BH: Sec.16 T28N R7W, NMPM
RCVD APR 2 '08

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Rio Arriba

13 STATE
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14 PERMIT NO. DATE ISSUED.

15 DATE SPURRED
11/14/07

16 DATE T D REACHED
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17 DATE COMPL (Ready to prod)
3/20/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6215' KB 6228'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
7606' TMD/7363' TVD

21 PLUG, BACK T D, MD & TVD
7587' TMD/7344' TVD

22 IF MULTIPLE COMPL, HOW MANY*
2

23 INTERVALS DRILLED BY
Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4784' - 5686'

25 WAS DIRECTIONAL SURVEY MADE
Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

29 LINER RECORD

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)
.34" @ 1 SPF
PLC/LMF 5329' -5686' = 30 holes
UMF/CH 4784' -5208' = 30 holes
Total holes = 60

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5329' - 5686'
10 bbls 15% HCL Acid, pumped 48,594 gals 60%
Slickwater N2 foam w/100,000# 20/40 Brady Sand
N2 = 1,148,900 SCF
4784' - 5208'
10 bbls 15% HCL Acid, pumped 42,798 gals 60%
Slickwater N2 foam w/100,000# 20/40 Brady Sand
N2 = 973,500 SCF

33 PRODUCTION

DATE FIRST PRODUCTION
SI

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
3/15/08

HOURS TESTED
1

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
0

OIL-BBL
0

GAS-MCF
63 MCF

WATER-BBL
0

GAS-OIL RATIO

FLOW TUBING PRESS
SI - 783#

CASING PRESSURE
SI - 663#

CALCULATED 24-HOUR RATE
0

OIL-BBL
0

GAS-MCF
1815 mcf

WATER-BBL
0

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2726AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles Davis

TITLE

Regulatory Technician

DATE

3/27/08

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NMOCD

ACCEPTED FOR RECORD

MAR 31 2008

FARMINGTON FIELD OFFICE
BY *TL Sayers*

copy of

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6200
10000-131-100

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