

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**NMSF080244**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

**FEB 19 2008**

8. Well Name and No.  
**Riddle 001M MV/DK**

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

**Bureau of Land Management  
Farmington Field Office**

9. API Well NO  
**3004533341**

3a. Address  
**521 S. Boston Ave., Tulsa, OK 74103  
Room S1008A**

3b. Phone No. (include area code)  
**918-925-8661**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde/Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NE/NW Sec 21 T30N R09W**

11. County or Parish, State  
**SAN JUAN, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered January 18, 2008  
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.  
Basin Dakota formation reported as C01 as of March 1, 2007  
Blanco Mesaverde formation reported C02 as of October 1, 2008  
Gas metered through El Paso meter 86318

**RCVD APR 1 '08  
OIL CONS. DIV.  
DIST. 3**

New Well Notice #2

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Ben Hale**

Title **Production Analyst**

Signature

*[Signature]*

Date **February 12, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

**MAR 29 2008**

Approved by

Title

Date

**FARMINGTON FIELD OFFICE  
BY**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**