

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

APR 01 2008

1a.	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b.	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				
3	ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208				
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1505 FNL & 2045' FNL, Sec 21, T32N, R11W "F" At top production interval reported below: At total depth:				
5	DATE SPUEDD 1-20-08				
6	DATE T.D. REACHED 1-30-08				
7	DATE COMPLETED (READY TO PRODUCE) 3-28-08				
8	ELEVATIONS (DK, RKB, RT, GR, ETC)* 6900' GR				
9	TOTAL DEPTH, MD & TVD 6370' MD				
10	PLUG, BACK T.D., MD & TVD				
11	IF MULTICOMP, HOW MANY				
12	INTERVALS DRILLED BY				
13	ROTARY TOOLS x				
14	CABLE TOOLS				
15	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5124' to 6202'				
16	TYPE ELECTRIC AND OTHER LOGS RUN				
17	WAS DIRECTIONAL SURVEY MADE YES				
18	WAS WELL CORED NO				

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	335'	12-1/4"	340 SX - SURFACE	
7", K-55	23.0#	3062'	8-3/4"	650 SX - SURFACE	
4-1/2", J-55	11.6#	6369'	6-1/4"	220 SX - 4650' (CBL)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4 7# J-55	6215'
30 TUBING RECORD					
SIZE DEPTH SET (MD) PACKER SET (MD)					
2-3/8", 4 7# J-55 6215'					
31. PERFORATION RECORD (Interval, size, and number)					
Uppr CH/MEN. 5124' - 5384'. Total of 45, 0 27" holes					
CH/MEN. 5423' - 5792'. Total of 53, 0 27" holes					
P.L.O. 5838' - 6202', Total of 52, 0 36" holes					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
5124' - 5384' Upper CH/MEN Fraced with 9473# 14/30 LiteProp 125 followed with 3253# brown sand					
5324' - 5792' CH/MEN Fraced with 9473# 14/30 LiteProp 125 followed by 3253# brown sand					
5838' - 6202' P.L.O. Fraced with 9473# 14/30 Lite prop 125 followed with 3253# brown sand					

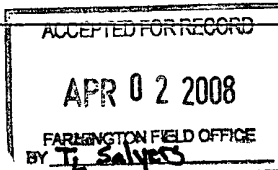
33 PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing; gas lift, pumping-size and type of pump)
	Flowing
WELL STATUS (PRODUCING OR SI)	SI - waiting on C-104 approval
DATE OF TEST	TESTED
3-27-08	20 hrs
CHOKE SIZE	PROD'N FOR TEST PERIOD
2"	
OIL - BBL	GAS - MCF
FLOW TBG PRESS	CASING PRESSURE
0 oz	8.0#
CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF	WATER - BBL
1727 p/day	
OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TO BE SOLD
TEST WITNESSED BY	Al Rector

35 LIST OF ATTACHMENTS	SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Larry Higgins TITLE Drig COM DATE 3-31-08

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	1810'	
						PICTURED CLIFFS	3598'	
						CLIFFHOUSE	5420'	
						MENEFEE	5517'	
						POINT LOOKOUT	5876'	
						MANCOS	6220'	