	SANTA FE	STATE NE	OX 2088 W MEXICO 87501	
	U.S.G.S.	5/1/20 1987 JU		
	TRANSPORTER OIL	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OR ALLOWABLE	
	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	Operator Citation Oil	Olas Corp.		
	Address			
	16800 Greenspoint Park Drive Suite 300 South Atrium Houston, Texas 77060-2304			
	Reason(s) for filing (Check proper bo.	×)	Other (Please explain)	
	Recompletion	Change in Transporter of: Oil Dry C	ias 🔲	
	Change in Ownership XX	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner	Tenneco Oil Company	, P.O. Box 3249, Englewoo	od, CO 80155
II.	DESCRIPTION OF WELL AND			
	Leque Name	Well No. Pool Name, including		PEDEKAL L
	LOCATION HOSPAH LLWIT	32 SOUTH HOSPAH	LPPER SAND- State, Federa	or Fee NM - 8269
	Unit Letter C : 55	O Feet From The NORTH LI	ne and <u>2370</u> Feet From 1	The WEST
	Line of Section / 2 To	waship /7/ Range	9W, NMPM, MC	KINLEY County
111	DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL C	1 C	,
144.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			ed copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgs. Is gas actually connected? When			
		th that from any other lease or pool,	give commingling order number:	
١٧.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
,	The state of the s		<u> </u>	
,	Perforations	<u> </u>	İ ·	Depth Casing Shoe
		TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
,		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations			
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	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT and must be equal to or exceed top allow- ietc.)
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