

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Submit in triplicate.
(Other instructions on reverse side)

Budget Form No. 42-P1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

550' FNL and 2370' FWL, Unit

7. UNIT AGREEMENT NAME

Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND TOOL, OR WILDCAT

South Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, GR, etc.)

7048' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abndn. Upper Zne & Dpn. Lwr.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-2-78

Rig up power swivel, clean out 2' open hole. Drilled 146' to TD 1,796' KB. Circulate 1 hr.

AUG 28 1978

Ran gamma ray density and gamma ray induction logs. Logged TD @ 1,795' KB. Picked up 7 jts of 4-1/2" 10.5# J55 ST&C liner, length 291.54'. Liner was composed of Larkin float shoe, 1 jt of 4-1/2" csg, Larkin flapper float collar, TIW latched dn collar, and 6 jts 4-1/2" csg w/TIW liner hanger w/rubber pack off and lead backup. RIH. Tagged bottom. Pulled up 4' set liner slips. Circulated hole w/oil 7 min using drill out pump. Pumped 6 bbls Dow Wells P121 pre-flush, followed by 6 bbls of Dow Wells CW100 pre-flush. Pumped 50 sacks Class A cement w/50-50 pozmix, 2% gell, 2% CaCl and 1/4# per sack/cello-flakes. Slurry vol: 12.4 bbls @ 13:3# per gal. Yield: 1.39 cu ft per sack. Displaced w/12.8 bbls formation water. Bumped plug w/600#. Plug dn @ 5:55 p.m. Released pressure - floats held. Set pack off. Reversed out 5 bbls cement and preflush. POOH. Waiting on cement.

(OVER)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Statton

TITLE: Administrative Supervisor

DATE

8/2/78

(This space for Federal or State office use)

APPROVED BY

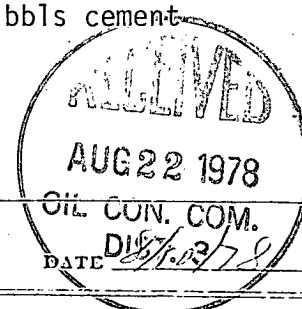
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC



RIH w/6-1/4" bit on 2-7/8" tbg. Top of liner @ 1487' KB.
POOH. Ran 3-3/4" bit and csg scraper. Cleaned out to
latched-dn collar @ 1747' KB. Circulated 25 min. POOH.
Ran GR-CCL-CBL log. Perf'd from 1640' to 1676' KB. SDON.
RIH w/3-3/4" bit and csg scraper. Found some rough spots
in perf liner. Worked scraper several times. POOH.
TIH w/washer. Pressure test washer. Washed perfs from
1670' to 1640' KB w/2000 gal 15% HCl w/additives: 4 gal
A200 inhibitor and 4 gal W35 anti-sludge additives over-
displaced w/2 bbls produced water. Reversed out w/90 bbls
produced water. POOH. Layed dn washer. RIH w/seating nipple.
Swabbed 10 bbls spent acid water.