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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

JAN - 6 1978

I. Operator
Tenneco Oil Company

Address
1860 Lincoln St., Suite 1200, Denver, Colorado 80295

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
To establish transporter after dualling into the Upper Zone.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah	Well No. 32	Pool Name, Including Formation Hospah South Upper	Kind of Lease State, Federal or Fee Federal	Lease No. NM-8269
Location Unit Letter C ; 550 Feet From The North Line and 2370 Feet From The West Line of Section 12 Township 17N Range 9W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, N.M.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 12 Twp. 17N Rge. 9W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input checked="" type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Entered Reentered 7/7/77	Date Compl. Ready to Prod. 7/7/77	Total Depth 1647'	P.B.T.D. Open hole
Elevations (DF, RKB, RT, GR, etc.) 7048	Name of Producing Formation Hospah South Upper	Top Oil/Gas Pay 1560'	Tubing Depth 1622' & 1575'
Perforations 140 holes from 1560' - 1595'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	64'	70 sacks
9-7/8"	7"	1632'	125 sacks
	2-3/8"	1622'	
	2-3/8"	1575'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/7/77	Date of Test 8/5/77	Producing Method (Flow, pump, gas lift, etc.) Pumping.	
Length of Test 24 hours	Tubing Pressure unknown	Casing Pressure unknown	Choke Size
Actual Prod. During Test	Oil - Bbls. 32	Water - Bbls. 33	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.D. Myers

Division Production Manager

(Title)

10-20-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED

11-10-77 NOV 10 1977

BY

SUPERVISOR DIST. 48

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.