

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 081208	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FNL, 2300 FWL, Unit C		8. FARM OR LEASE NAME Hospah	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7034 Gr.		10. FIELD AND POOL, OR WILDCAT Dual South Hospah Lwr Sd Undes	
16. COUNTY OR PARISH McKinley		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA 12-9W-9W Dakota	
17. STATE New Mexico		18. STATE	

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/6. Perf 2736-39, 3 holes, 2740-42, 2745-50 1 HPF. Set pkr 2705. Matrix acidized w/500 gals at 1/2 BPM. Perf 2668, 2659 w/9 holes, 2654-47, 7 holes 2602-2584 w/18 holes, 2508-2504 w/9 holes, 2501, 2498 w/3 holes. Frac w/500 gals hydrofluoric acid. Avg inj rate 4-1/2 BPM. Landed 2-3/8" tbgs at 2773. Set pkr at 2450. Perf 1640 w/2 holes. Ran 2-3/8" tbgs to 1590 w/parallel string anchor. WO Test.



RECEIVED

APR 13 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE

Senior Production Clerk

DATE

April 12, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side