

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
6. LEASE DESIGNATION AND SERIAL NO.

NM 081208

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Hospah
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FNL, 2300 FWL, Unit C		10. FIELD AND POOL, OR WILDCAT Und. Dk. So Hospah Lower Sd &
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-17-N, R-9-W
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7034 Gr.		12. COUNTY OR PARISH McKinley
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 2/26/67. Drld to 85'. Ran 2 jts 10-3/4" 32.75#, H-40 csg, set at 85', w/150 sx Cl. C cmt. Circ to surface. WOC. Drld to 2709'. DST #1 2480=2587, DST #2, 2600-2720, 120'. Drld to TD 2827 on 3/3/67. Ran logs. Dual Induction Lateral, Borehole Compensated Sonic Gamma Ray from 2760-83. Formation Density from 2760-85. Cmted 90 jts 7" 20# J-55 casing at 2827 w/380 cu. ft cmt. WO Comp.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE

Senior Production Clerk

DATE

April 7, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 USGS

1 File

*See Instructions on Reverse Side