

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMM - 081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Hospah #10

10. FIELD AND POOL, OR WILDCAT

Hospah Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

'94 AUG 9 AM 8 50

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Citation Oil & Gas Corp

3. ADDRESS OF OPERATOR

8223 Willow Place South, Suite 250, Houston, Tx 77070-5623

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL & 2300' FWL of Sec 12 T17N, R9W Unit C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7034' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Citation Oil & Gas Corp is submitting this Sundry Notice to give intention to plug and abandon the subject well.

- Procedure:
1. TIH w/tbg to 1710 ft. Spot 50 sx Class B cmt w/2% CaCl, pull to +/- 1450 ft, circ tbg clean. WOC 2 hrs.
  2. Tag TOC, spot 8.4 ppg mud from TOC to 575 ft. (NOTE: 8.4 ppg mud is sufficient to contain static reservoir pressure of 300 psi.) TOH.
  3. Perf 4 sqz holes at 575 ft. Set sqz retainer at 525 ft. Pump 64 sx Class B cmt w/CaCl. Displace cmt to 475 ft.
  4. Spot 8.4 ppg mud from 475 ft to 135 ft. LD tbg.
  5. Perf 4 sqz holes at 135 ft. Pump 60 sx Class B neat cement fill csg and annulus. Top off csg and annulus as necessary.
  6. Cut off csg and weld on 4" x 4'.
  7. Clean location.

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AUG - 5 1994

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL OIL CON. DIV.  
DIST. 3

910 E. FARMINGTON, NM

910 JUL 21 AM 10:58

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Sharon Ward

TITLE Production Reg. Supv.

DATE 7-15-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED

AUG 02 1994

Chip Haraden  
for DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 10 Hospah

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) *Extend first cement plug from 1827' (Top of BP) to 1450'±. (Minimum TOC - 1508')*
- 2.) *Move cement plug from 575'-475' to 887'-787'. Pert. 2 887'. (Bottom of Point Lookout 2 837')*

Office Hours: 7:45 a.m. to 4:30 p.m.