| | HO. DE COPIES RECEIVED | _ | · · / | •• | |
|--|---|---|--|--|--|
| | DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 | |
| | REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 | | | | |
| | U.S.G.S. | - | AND | Effective 1-1-65 | |
| | LAND OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND HATTURALS | 7493777 | |
| | | | 4 | | |
| TRAUSPORTER | | | | agı IIIII | |
| OPERATOR PRORATION OFFICE Operator OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION DI | | | الاللا بهو | | |
| | | | N DIVISION | | |
| SANTA FE | | | FE | | |
| DUME PETRULEUM CORP. Address 3600 Southside River Rd., Farmington, New Mexico 87401 | | | | | |
| | | | | | |
| | | | | | |
| | Reastin(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas | | | | |
| | | | | | |
| | Change in Ownership | Casinghead Gas Conde | | | |
| | Change in Owner amp | edamined das conde | issue [] | · | |
| | If change of ownership give name | | | • | |
| | and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | • • | | |
| | Lease Name | Well No. Pool Name, Including F | l l | Ledse No. | |
| | Dome Federal 30-22-6 | l Rusty Chacra | Extension State, Federal | or Fee Federal NM 8641 | |
| | Location | , | | | |
| | Unit Letter C : 1180 Feet From The North Line and 1580 Feet From The West | | | | |
| | | | | | |
| | Line of Section 30 Tov | waship 22N Range 6 | W , ммрм, San | doval County | |
| *** | III DESIGNATION OF TRANSPORTER OF OU AND NATURAL CAS | | | | |
| 111. | I. DESIGNATION OF TRANSPORTER-OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | |
| | | | | the same of the sa | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | Address (Give address to which approved copy of this form is to be sent) | | |
| | Southwest Gas Corpora | ation | 5241 Spring Mountain Ro Las Vegas, Nevada 8911 | 4, P. O. Box 15015 | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? Whe | | |
| | give location of tanks. | | | | |
| | If this production is commingled wit | this production is commingled with that from any other lease or pool, give commingling order number: | | | |
| | COMPLETION DATA | | | | |
| | Designate Type of Completio | on = (X) | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 1/31/79 | 8/30/79 | | 1. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | 2030 Top Otl/Gas Pay | 1962 Tubing Depth | |
| | 6876' GR | Chacra | 1675' | 1791' | |
| | Perforations | | 1 1012 | Depth Casing Shoe | |
| | 1702'-1789' | | · | 2026' | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 12¼" | 8 5/8" | 92' | 60 sacks | |
| | 7 7/8" | 4½" | 2030' | 350 sacks | |
| | | | | | |
| • | TECT DATA AND DECVIET DO | D ALLOWARIE (Total | | | |
| | OIL WELL | T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| į | | | Producing Method (Flow, pump, gas lift, etc.) | | |
| | | | | | |
| | Length of Test | Tubing Pressure | Cosing Pressure | Choke Size | |
| l | | | | | |
| | | | III | | |
| İ | Actual Prod. During Test | OII-Bb1•. NOV 19 1981 | Widter-Bbls. | Gas-MCF | |
| - } | Actual Prod. During Test | 1 400 83 1381 | Witter-Bble. | Gos-MCF | |
| | - | OIL CON. COM. | Widter-Bbls. | Gas-MCF | |
| . | GAS WELL Actual Prod. Teet-MCF/D | 1 400 83 1381 | Widter-Bbls. Bbls. Condensate/MMCF | Gravity of Condensate | |
| | GAS WELL | OIL CON. COM. DIST. 3 Longth of Toel 3 hrs. | Bbls. Condensate/MMCF | | |
| | GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pilot, back pr.) | OIL CON. COM. DIST. 3 Length of Test 3 hrs. Tubing Presswe (sbut-in) | Bbls. Condensate/MMCF | | |
| | GAS WELL Actual Prod. Tool-MCF/D 415 | OIL CON. COM. DIST. 3 Longth of Toel 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate | |
| . [| GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pilot, back pr.) | OIL CON. COM. DIST. 3 Length of Test 3 hrs. Tubing Presswe (sbut-in) | Bbla. Condensate/MMCF O Cosing Pressure (Ebut-in) 210 | Gravity of Condensate Choke Size | |
| . [| GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pitot, back pr.) Back Pressure | OIL CON. COM. DIST. 3 Length of Test 3 hrs. Tubing Presswe (sbut-in) | Bbls. Condensate/MMCF (Cosing Pressure (Shut-in)) 210 OIL CONSERVA | Choke Sixe | |
| 11. | GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE thereby certify that the rules and re- | OIL CON. COIMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) 0 CE egulations of the Oil Conservation | Bbla. Condensate/MMCF O Cosing Pressure (Ebut-in) 210 | Choke Size | |
| 1. | GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANC | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) CE egulations of the Oil Conservation ith and that the information given | Bbls. Condensate/MMCF (Cosing Pressure (Shut-in)) 210 OIL CONSERVA | Choke Sixe | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE (hereby certify that the rules and recommission have been complied w | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) CE egulations of the Oil Conservation ith and that the information given | Bbls. Condensate/MMCF (Cosing Pressure (Shut-in)) 210 OIL CONSERVATION APPROVED SUPERVISOR DISTRICT | Choke Size Size Size NOV 19199 | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE (hereby certify that the rules and recommission have been complied w | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) CE egulations of the Oil Conservation ith and that the information given | Bbls. Condensate/MMCF O Cosing Pressure (Ebut-in) 210 OIL CONSERVATION APPROVED BY SUPERVISOR DISTRICT | Choke Sike LyII TION COMMISSION NOV 119 1901 | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Thereby certify that the rules and recommission have been complied we above is true and complete to the | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) CE egulations of the Oil Conservation ith and that the information given | Bbls. Condensate/MMCF Ocosing Pressure (Ebut-in) 210 OIL CONSERVATION APPROVED BY SUPERVISOR DISTRICT This form is to be filed in co | Choke Sixe LyII TION COMMISSION NOV 1191999 # 3 compilence with RULE 1104. | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Thereby certify that the rules and recommission have been complied we above is true and complete to the | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) 0 CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | Bbls. Condensate/MMCF Ocosing Pressure (Ebut-in) 210 OIL CONSERVA APPROVED SUPERVISOR DISTRICT This form is to be filed in constitution of the constitution of t | Choke Sixe Choke Sixe In III FION COMMISSION WOV 119 1901 # 8 Compilence with RULE 1104. Table for a newly drilled or deepened | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Thereby certify that the rules and recommission have been complied we above is true and complete to the H.D.HOLLINGSWORTH (Signal) | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) 0 CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | Bbls. Condensate/MMCF Cosing Pressure (Shut-in) 210 OIL CONSERVA APPROVED SUPERVISOR DISTRICT This form is to be filed in conduction of the form well, this form must be accompanional tests taken on the well in accord | Choke Size Choke Size 211 FION COMMISSION NOV 119 1901 # 3 complience with RULE 1104. The color of the deviation ance with RULE 111. | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Thereby certify that the rules and recommission have been complied we above is true and complete to the | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) 0 CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | Bbls. Condensate/MMCF Cosing Pressure (Ebut-in) 210 OIL CONSERVA APPROVED SUPERVISOR DISTRICT This form is to be filed in conduction of this form must be accompanient taken on the well in accordance taken on the well in accordance taken of this form must be accompanient taken of this form must be accordanced. | Choke Size Choke Size 211 FION COMMISSION # 3 complience with RULE 1104. The for a newly drilled or deepened led by a tabulation of the deviation ance with RULE 111. The filled out completely for allow- | |
| 1. | GAS WELL Actual Prod. Test-MCF/D 415 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Thereby certify that the rules and recommission have been complied we above is true and complete to the Area Prod. Supt. (Title Actual Prod. Supt. | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (shut-in) 0 CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | Bbls. Condensate/MMCF (Cosing Pressure (Shut-in)) 210 OIL CONSERVA APPROVED SUPERVISOR DISTRICT This form is to be filed in continuation and the form must be accompanionate taken on the well in accord All sections of this form must be on new and recompleted wall Fill out only Sections 1, 11. | # 3 Compliance with RULE 1104. The filled out-completely for allow-la. III. and VI for changes of owner. | |
| 1. | GAS WELL Actual Prod. Teet-MCF/D 415 Teeting Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the H.D.HOLLINGSWORTH (Signal Area Prod. Supt. | OIL CON. COMa DIST. 3 Length of Test 3 hrs. Tubing Pressure (Shut-in) 0 CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | Bbls. Condensate/MMCF Ocosing Pressure (Ebut-in) 210 OIL CONSERVA APPROVED SUPERVISOR DISTRICT This form is to be filed in control of this is a request for allowed well, this form must be accompanient taken on the well in accord. All sections of this form mustable on new and recompleted wall fill out only Sections 1, 11, well name or number, or transported. | Choke Size Choke Size 211 FION COMMISSION # 3 complience with RULE 1104. The for a newly drilled or deepened led by a tabulation of the deviation ance with RULE 111. The filled out completely for allow- | |