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	"WO. OF COPIES RECEIVED	11/		<u> </u>
	DISTRIBUTION	NEW MEXICO OU	COMPERMINATION	
	SANTA FE	DEOMEST	CONSERVATION COMMISSION	Form C-104
	FILE	HEWES!	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	1	AND	
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	AS B
	OIL	∃	We will be to be the second of	
	TRANSPORTER	-l [[\$	MAY - 7 1964 1111	
	. GAS	1 5	K 77 5 7 1984 MH	Max William
	OPERATOR	IJ O/L	CONSTITUTION DIVISION	
ı.	PRORATION OFFICE		STATION STEEL	(4/0 ())
	Operator	1 - 1	SANTA ET DIVISION	CA. 14 IUI
	TEXACO Inc.,	1		DICE
	Address	-	(2)	- 37 O/1
	P. O. Box 2100), Denver, Colorado	80201 (')/	
	Reason(s) for filing (Check proper box	.)	101	
			Other (Please explain)	change of Ownership
	New We.i	Change in Transporter of:		
	Recompletion	Oil Dry G		roleum Corp. to
	Change in OPERATOR	Casinghead Gas Conde	ensate Mexago Ofis I	nic.
			·	
	If change of ownership give name	ome Petroleum Corn.	, 1625 Broadway, Den	ver Colorado
	and address of previous owner	Jones Potrozoum Corp.	, 1013 Brodaway, Ben	ver, cororado
**	DECORPORAL OF HOLE AND			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	
				Ecase No.
	Dome Federal 30-23	-6 1 Busty CM	CCRC 1.State, Federa	or Fee Federal nm 864
	Location			
	Unit Letter C; 1180 Feet From The ORTO Line and 1580 Feet From The WSST			
	Line of Section 30 Township 320 Range 10 W , NMPM, SCOOLOW) Co			
	Eme of Section 200 100	"Hamp A21) Hunde (1 WIFM, JULY	(C)Y(C) County
***	HIT DESIGNATION OF TRANSPORTER OF OIL AND NATHRAL CAS			
111.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be se			
	Name of Authorized (ransporter of Off	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gas 🌠	Address (Give address to which approx	ed copy of this form is to be sent)
	TEXALO DIS IN	\((4601 DTC Blud, 1	Denver, (0, 8023)
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	Del 10 etc. Co., 6006
	If well produces oil or liquids, give location of tanks.	d -		20.20
	give location of tanks. (C) 30 1220 low yes Lanuary 30, 1982			
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	$SH = \langle X \rangle$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				1
	Perforations			Depth Casina Shoe
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
		T	D CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
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	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load oil a cepth or be for full 24 hours;	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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