6-1/4"

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

| •   | 30-045          |   |           |                             |                    |               |    |
|---|-----------------|---|-----------|-----------------------------|--------------------|---------------|----|
|   | DEPARTMEN GEOLO | N. M. 8641  |           |                             |                    |               |    |
| APPLICATION   | V FOR PERMIT    | 6. IF INDIAN, ALLOTTER OR TRIBE NAME                    |           |                             |                    |               |    |
| DRILL X  DEFPEN DOTO  1078  B. TYPE OF WELL  OIL GAS WELL X  OTHER SINGLE X  SINGLE X  MULTIPLE S. FARM OR LEASE NAME Federal 30-22-6  Dome Petroleum Corp.  Santa Fe  T. UNIT AGREEMENT NAME  7. UNIT AGREEMENT NAME  Federal 30-22-6  9. WELL NO.   |                 |   |           |                             |                    |               |    |
| 501 Airport Drive, Suite 107, Farmington, NM 87401  Location of Well (Report location clearly and in accordance with any State requirements.*)  1180 FNL, 1580 FWL Sec. 30, T22N, R6W  At proposed prod. zone  501 Airport Drive, Suite 107, Farmington, NM 87401  Rusty Chacra Extensio  11. SEC., T., R., M., OB BILK.  AND SURVEY OR AREA  Sec. 30, 22N, R6W |                 |   |           |                             |                    |               |    |
| 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  12. COUNTY OR PARISH   13. STATE  12 miles west of Councelors Trading Post  Sandoval New Me   |                 |   |           |                             |                    |               |    |
| 5. DISTANCE FROM PROPE<br>LOCATION TO NEARES<br>PROPERTY OR LEASE I<br>(Also to nearest drig  | 16. NO. OF A    | 362.2 17. NO. OF ACRES ASSIGNED TO THIS WELL 460 161.32 |           |                             | 61.32              |               |    |
| 8. DISTANCE FROM PROP<br>TO NEAREST WELL, D<br>OR APPLIED FOR, ON TH  |                 | 0000  |           | RY OR CABLE TOOLS<br>Rotary |                    |               |    |
| I. ELEVATIONS (Show whether DF, RT, GR, etc.) 6876 GR   |                 |   |           |                             |                    | November      |    |
| 3.  | I               | PROPOSED CASIN  | G AND CEM | ENTING PROGR                | AM                 |               |    |
| SIZE OF HOLE  | SIZE OF CASING  | WEIGHT PER FO   | от в      | ETTING DEPTH                | QUANTITY OF CEMENT |               | NT |
| 9_7/8"  | 7"              | 20#   |           | 90'                         | 50                 | 50 Sacks Circ |    |

Dome Petroleum Corp. proposes to drill an Upper Cretaceous test to 2030'. Completion will be determined from logs. A 900 Series (3000 psi W.P.) Blowout Preventer will be used. The BOP will be tested to 500 psi before drilling surface plug. The geologic name of the surface formation is Tertiary Nacimiento. Pertinent formation tops are estimated as Chacra 1685'. Drill stem tests will be taken when necessary for evaluation. No abnormal temperatures or pressures are anticipated. Drilling should require approximately 4 days.

20301

9.5# or 10.5#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED SINCALULINGS CONT.                    | TITLE | Drilling Foreman DATE 10/9/78     |
|--|-------|-----------------------------------|
| (This space for Federal of State office use) |       | APPROVAL ATE OCT 30 1975) ECEIVED |
| APPROVED BY                                  | TITLE | OIL CON. 00177 OCT 7 1978         |

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

By Caliper Log.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT NOV -6 1978 All distances must be from the outer boundaries of the Section Operator FEDERAL 30-22-ETROLEUM CORPORATION Township Unit Letter Şanta Fe SANDOVAL Actual Footage Location of Well: 1180 1580 West North feet from the line and feet from the Ground Level Elev. Dedicated Acreage: Producing Formation 6876 260 161.32 Acres Cretaceous - Chacra Rusty Chacra Extension 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 15801 H. D. Hollingsworth Drilling Foreman Dome Petroleum Corp. October 6, 1978 Sec 30 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OCT 30 1978 OIL CON. COM Date Survey DIST. 3 

1320 1660 1080 2310 2640

2000

1800 -