

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.		8. FARM OR LEASE NAME Grace Federal 1	
3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499		9. WELL NO. 1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E, 2250' FNL x 500' FWL		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
14. PERMIT NO. API #30-039-24539		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T23N R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6810' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

* (Other) Casing & Cement Summary

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 5603'. Ran 180 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5602', set at 5602'. Float collar - 5557' (KB), Stage collar - 3319' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl² water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 325 sacks, (592 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 650 sacks. (1183 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement. TOC-surface

RECEIVED

FEB 05 1990

OIL CON. DIV. I

DIST 2

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Holcomb
W. J. Holcomb

TITLE Agent, Bannon Energy, Inc.

DATE 1-24-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
NMOCD

DATE 20 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

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