

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPENING ☐ TIE BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR
Bannon Energy, Incorporated

4. ADDRESS OF OPERATOR
c/o Holcomb Oil & Gas Inc PO Box 2058 Farmington NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit E 2250' FNL and 500' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24539
DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.
SF-078362

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Federal

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Grace Federal 1

10. WELL NO.
1R

11. FIELD AND POOL OR WILDCAT
Lybrook Gallup

12. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 1 T23N R7W

13. COUNTY OR
PARISH
Rio Arriba NM

15. DATE SPUDDED 9-6-89 16. DATE T.D. REACHED 9-13-89 17. DATE COMPL. (Ready to prod.) 10-4-89 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 6810' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD 5603' 21. PLUG. BACK T.D. MD & TVD 5557' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mayre 1, 2, 3 (Gallup) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Caliper, Gamma Ray 27. WAS WELL CORED no

28. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11.6	5602'	7 7/8"	325 sx 65/35 poz 100 sx 50/50 poz	
				2nd stage 650 sx 65/35 poz	50 sx Class B neat
8 5/8	24#	300'	12 1/2"	220 sx Class B neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5510'	

31. PERFORATION RECORD (Interval, size and number)

5430'-5445' 4JSPF .4" OD
5388'-5408' 4JSPF .4" OD
5453-5470' 4JSPF .4" OD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5388-5408	1371 bbls. 30 lb. gel
5430-5445	346,200 lbs. 20/40SD
5453-5470	& 4MMSCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 10-5-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10-15-89	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 25	GAS—MCF. 33	WATER—BBL. 0	GAS-OIL RATIO 1320
FLOW. TUBING PRESS. pumping	CASING PRESSURE 120	CALCULATED 24-HOUR RATE →	OIL—BBL. 25	GAS—MCF. 33	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
B.W. Salzman

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.J. Holcomb Jr. TITLE Agent, Bannon Energy

DATE 10-19-89

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)