

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Lomak Production Company 500 Throckmorton St., Suite 2104 Fort Worth, TX 76102		<sup>2</sup> OGRID Number <b>154060</b>
		<sup>3</sup> Reason for Filing Code CH 7/1/96
<sup>4</sup> API Number 30-0 39-24539	<sup>5</sup> Pool Name Lybrook Gallup	<sup>6</sup> Pool Code <b>42289</b>
<sup>7</sup> Property Code	<sup>8</sup> Property Name Grace Federal 1	<sup>9</sup> Well Number 1R

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	1	23N	7W		2250	N	500	W	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code SF078362	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
009018	Giant Refining Co. 5764 US Hwy 65 Farmington, NM 87401		O	
	Lomak Production Company 500 Throckmorton, Ste. 2104 Fort Worth, TX 76102		G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Paula Hale

Title: Operations Analyst

Date: 6-7-96

Phone: 817/870-2601

OIL CONSERVATION DIVISION

Approved by:

  
SUPERVISOR DISTRICT #3

Title:

Approval Date:

AUG 12 1996

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator BANNON ENERGY INCORPORATED

Previous Operator Signature

Printed Name

Title

Date

R.D. Johnson

Chief Executive Officer 6/17/96