Schmit 5 Corres
Aperoonate Datase Office
DISTRICT 1" P.G. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

ो है।। ट

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Aneria, NM 88210

OIL CONSERVATION DIVISION BIVISION P.O. Box 2088 RECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

4 AM 9 13

1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	-	TO TRA	NSF	PORTO	IL AND N	ATURAL C	SAS	√°s			
Operator CORD							Wel	API No.)-045-269	127	
DUGAN PRODUCTIO	N CORP	·			- ,,					16.1	
P.O. Box 420, Farm	ington,	NM 87	7499								
Reason(s) for Filing (Check proper box)					o	thes (Please ex	plain)				
New Well	A.4	Change in			Ε	ffective	5-1-90				
Recompletion Change in Operator	Oil Casinghear	_	Dry C	as U meste ∏							
If change of operator give name											
and address of previous operator						10,000					
IL DESCRIPTION OF WELL	AND LEA	~	n								
Lesse Name Marathon	n Well No. Pool Name, Inc. 2 Sou							of Lease Lease No. Federal or Fee NO0-C-14-20-			
Location	<u>_</u>						Nav	Allotte	_		
Unit Letter G	. 1830		Feet F	rom The _	North L	ine and <u>183</u>	30 F	eet From The	East	Line	
Section 4 Towns	ip 23N		Range	10W		NMPM, San	Juan			County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OU	L AN	D NATI	IRAL GAS	;					
Name of Authorized Transporter of Oil		or Condens				ive address to w	vhich approved	copy of this	form is to be s	eni)	
Giant Refining Inc.					P.O. B	Box 256.	Farmingt	on, NM 87499			
	e of Authorized Transporter of Casinghead Gas XX or Dry Gas ugan Production Corp. (no change)					ive address to m Box 420.	<i>rhich approved</i> Farminat	d <i>copy of this</i> ; on NM	n, NM 87499		
If well produces oil or liquids,	Unit Sec. Twp. Rge					Dy connected?	When				
give location of tanks.	<u> </u>	*	23N	J10W	yes		7-2	24-88			
If this production is commingled with that IV. COMPLETION DATA	from any othe	г језке огро	ool, gav	ve comming	ling order nun	nber.					
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l . Ready to F	Ready to Prod.			Total Depth			<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
									. 6 C		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<u> </u>			
THE PART AND DECUE	T COD 44	LOWLE) F T		l			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	be equal to or	exceed too allo	owable for this	death as be f	anfull 24. kaa	and one on a	
ate First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be forfull 24 hours in Producing Method (Flow, pump, gas lift, etc.)					A CA	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	APR2 T	reed ly		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF	m co	M. DWY	
GAS WELL	L		** <u>-</u>						(P.S)	i. 8	
Actual Prod. Test - MCF/D						BIE/MMCF	<i>-</i>	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Strut-in)			Choke Size				
					·						
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved			APR 2 7 1990			
Jan 1 Janha					By		3	1) E	s d		
Signatura L. Jacobs		Geol	oais	;t	Бу				DISTRICT		
Printed Name			ile		Title			TYIOUR L	JIST RICT	# 3	
4-26-90 325-1821 Telephone No.						₽	-5			**************************************	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.