

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B/B 790 Feet From The NORTH Line and 2310 Feet From The  
EAST Line Section 29 Township 25N Range 03W

5. Lease Designation and Serial No.

SF 079602

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

L L MCCONNELL

14 A

9. API Well No.

3003925319

10. Field and Pool, Exploratory Area  
W. Lindrith Gal/Dak, Blanco Mesa Verde

11. County or Parish, State

RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: T.D. & PRODUCTION CASING

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLOWING TO THE SUBJECT WELL:

1. DRILLED 7-7/8" HOLE TO 8387' T.D. @ 8:00 A.M. 10/23/94.
2. HALIBURTON LOGGING SERVICE RAN GR-CAL-CNL-LDT-SP-DIL-NL FROM 8387'-3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5-1/2" CASING AS FOLLOWS: 43 JTS 15.5# J-55, 102 JTS 15.5# CF-58, 51 JTS 17# J-55. SET @ 8387'. RAN 47 CENTRALIZERS. DV TOOL @ 3603'.
4. DOWELL CEMENTED: 1st STAGE - 1150 SX 35/85 POZ-G w/ 5% NaCl, 5% KOLITE (14 PPG, 1.363 cf/SK). PLUG DOWN @ 3:00 A.M. 10/25/94. DID NOT CIRCULATE. 2nd STAGE - 320 SX CLASS G. TAILED w/ 200 SX CLASS G. PLUG DOWN @ 8:30 A.M. 10/25/94. DID NOT CIRCULATE.
5. ND. RELEASE RIG @ 12:00 P.M. 10/25/94.
6. WILL RUN CBL TO DETERMINE TOC.
7. PREP TO COMPLETE.

SUBMIT SUNDRY NOTICE SHOWING TOC FOR BOTH STAGES

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 10/27/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED (ORIC. SGD.) ROBERT A. KENT

CONDITIONS OF APPROVAL, IF ANY:

TITLE Chief, Lands and Mineral Resources

DATE NOV 8 1994