

(June 1990)

OIL CONSERVATION DIVISION  
RECEIVEDUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 199394 NOV 28 AM 8 52  
SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well:

☒ OIL WELL☒ GAS WELL☐ OTHER

2. Name of Operator

TEXACO EXPLORATION &amp; PRODUCTION INC.

3. Address and Telephone No.

3300 N. Butler Suite 100, Farmington nm 87401

325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From TheEAST Line Section 29 Township 25N Range 03W

5. Lease Designation and Serial No.

SF 079602

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

L L MCCONNELL

14 A

9. API Well No.

3003925319

10. Field and Pool, Exploratory Area

W. Lindrith Gal/Dak, Blanco Mesa Verde

11. County or Parish, State

RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ OTHER: \_\_\_\_\_☐ Change of Plans☒ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

TEXACO E. &amp; P., INC. PROPOSES THE FOLOWING TO THE SUBJECT WELL:

UPON COMPLETION OF THE DRILLING AND TESTING PHASE OF THE WELL, A PERMANENT FLOWLINE WILL BE INSTALLED FROM THE SUBJECT WELL TO THE EXISTING TANK BATTERY LOCATED AT L.L. McCONNELL # 14 WELLSITE IN THE SAME NORTH 1/2 OF SEC. 29 T25N/R03W. THE PIPELINE WILL GO FROM THE WELLSITE SOUTHWEST TO 25' FROM AN EXISTING TRANSPORT LINE (BMG). THE FLOWLINE WILL PARALLEL (25') THIS LINE TO MINIMIZE SURFACE DAMAGE. BMG WILL BE NOTIFIED PRIOR TO CONSTRUCTION TO FLAG THIS EXISTING LINE. THIS FLOWLINE STAYS WITHIN THE CONFINES OF LEASE #SF-079602. ARCHAEOLOGICAL CLEARANCE HAS BEEN RECOMMENDED BY M.A.R. REPORT #94-16, DATED 10/18/94. PLACEMENT AND CONSTRUCTION DESIGN OF THE FLOWLINE CONCURS WITH SURFACE OWNER. CONSTRUCTION OF THE FLOWLINE WILL BE AS FOLLOWS:

- MATERIALS WILL BE A WRAPPED 3" SCHEDULE 40, GRADE B, STEEL LINE PIPE. CONNECTIONS WILL BE WELDED.
- PRESSURE TEST FLOWLINE TO 600 PSI FOR 30 MINUTES. ANTICIPATED WORKING PRESSURE WILL BE APPROX. 150 PSI.
- LENGTH OF PIPELINE WILL BE APPROX. 2800'.
- FLOWLINE WILL BE BURIED A MINIMUM OF 42" AS PER SURFACE USE AGREEMENT.
- ALL ROAD CROSSINGS WILL BE MARKED AND BURIED A MINIMUM OF 42" UNDER THE ROAD SURFACE.

14. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Area Manager

DATE

10/20/94

TYPE OR PRINT NAME

Ted A. Tipton

(This space for Federal or State office use)

APPROVED

Patricia M Hester

Chief, Lands and Mineral Resources

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 8 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

# PROPOSED PIPELINE FOR TEXACO EXPLORATION AND PRODUCTION

LOCATED IN THE NW/4, NW/4 THE NE/4, NW/4, THE SW/4, NW/4 AND THE NW/4, NE/4  
OF SECTION 29 T25N R3W N.M.P.M., RIO ARriba COUNTY, NEW MEXICO  
OCTOBER 14, 1994

NW CORNER SEC. 29  
T25N R3W N.M.P.M.  
FOUND BRASS CAP

N 1/4 CORNER SEC. 29  
T25N R3W N.M.P.M.  
FOUND BRASS CAP

BASIS OF BEARING

S 89° 54' 00" E 2640.00 (BLM)  
S 89° 54' 00" E 2644.85 (MEASURED)

CROSSINGS

PI 2 TO PI 3 ROAD X-ING STA. 5+46.76  
PI 7 TO PI 8 ARROYO X-ING STA. 20+95.80  
ROAD X-ING STA. 23+38.43

NW/4, NW/4  
631.37 FEET  
38.26 RODS

NE/4, NW/4  
1194.26 FEET  
72.38 RODS

NW/4, NE/4  
442.41 FEET  
26.81 RODS



STA. 28+13.60

N 61° 03' 35" W  
152.40

WELLHEAD  
LL McCONNEL #14

PI #8  
STA. 26+61.20

EXISTING ROAD  
LOCATION APPROXIMATE

644.65

PI #6

STA. 10+52.10

S 85° 19' 40" W  
309.70

STA. 7+42.40

PI #5

N 77° 25' 35" W  
58.40

S 32° 07' 55" W  
195.67

S 84° 24' 35" W  
170.13

WELLHEAD  
LL McCONNEL #14A

PI #1  
STA. 1+70.13

PI #2  
STA. 3+65.80

S 46° 35' 55" W  
180.96

N 62° 02' 05" W  
137.24

SE/4, NW/4  
238.42 FEET  
14.45 RODS

25' TYP

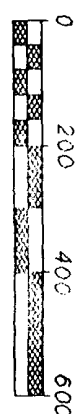
PI #7  
STA. 20+16.55

SHALL ARROYO

SW/4, NW/4  
307.14 FEET  
18.61 RODS

BEESON MOUNTAIN  
OIL  
AND PIPELINE

TOTAL LENGTH - 2813.60 FEET  
170.52 RODS +/-



SCALE: 1" = 300'

