Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SERVI	FORM APPROVED
RECE	FORM APPROVED Budget Bureau No. 1004-0135 V Expires: March 31, 1993

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ES PERMI	Budget Bureau No 1004-013 Expires: March 31, 1993
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	Evelinas March 34 1003
	Expires:/waich 51, 1995

5.	Lease	Designation	and Serial No.

	17.	1122 11 11 11	m II II Francisco		
SUNDRY NOTICES Do not use this form for proposals to	S AND REPORTS		3 1995	5. Lease Designa	tion and Serial No. SF 079602
Do not use this form for proposals to	drill or to deepen or rega	nay to Agmere	ent reservoir.	6. If Indian, Alot	tee or Tribe Name
Use "APPLICATION F	OR PERMIT for suc	ch proposals	Mila Da	,	
SUBMI	T IN TRIPLICATE	Olif G	3	7. If Unit or CA,	Agreement Designation
. Type of Well: OIL GAS WELL	OTHER		a compression of the contract	8. Well Name an	d Number _ L MCCONNELL
. Name of Operator TEXACO EXPLORA	ATION & PRODUCTIO	N, INC.			14 A
. Address and Telephone No. 3300 N. Butler Suite	e 100, Farmington NM 8	37401	325-4397	9. API Well No.	3003925319
Location of Well (Footage, Sec., T., R., M., or Se	urvey Description)		Ì	10 Field and Po	ol, Exploaratory Area
Unit Letter B: 790 Feet From Th	ne NORTH Line and	2310	Feet From The	W. LINDRITH GA	•
EAST Line Section 29	Township 25N	Range _	. 03W	11. County or Pa	arish, State DARRIBA , NM
 Check Appropriate 	Box(s) To Indica	ate Nature	of Notice, Re	port, or Oth	er Data
TYPE OF SUBMISSION				PE OF ACTION	
	□ At	pandonment			Change of Plans
	∏ Re	scompletion			New Construction
Notice of Intent	=	ugging Back			Non-Routine Fracturing
Subsequent Report		asing Repair		$\overline{\Box}$	Water Shut-Off
	===	tlering Casing		一	Conversion to Injection
Final Abandonment Notice	=	•	REMEDIAL CEMENTI	va 🔲	Dispose Water
					te: Report results of multiple completion on Well appletion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clework. If well is directionally drilled, give subsurements) 					
TEXACO E. & P. INC. HAS CIRCULATED OF TO THE CURRENT TOP OF CEMENT @ 2					VIOUS TOP OF CEMENT

6-05-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TH WITH RBP AND SET @ 3490'. CIRCULATED HOLE AND TESTED TO 1800#. OK. DUMPED SAND & POOH. RU AND PERFED 4 HOLES @ 2800'. TRIED TO OBTAIN CIRCULATION BY PUMPING 280 BBLS OF WATER. WOULD NOT. TIH WITH CMT RETAINER AND SET @ 2736'. TEST TO 3000#. POOH. RU AND PUMPED 650 SXS CLASS "G" CMT. EST. RATE OF 2.9 BBLS @ 1270#. WALKED TO 2100#. SHUT DOWN PSI @ 1500#. LOST 50# IN 15 MIN. STUNG OUT OF RETAINER, OK STARTED TO FLOW BACK CMT. TRIED TO CIRCULATE CLEAN. RETAINER NOT HOLDING. POOH WITH TBG. PRESSURE CMT BACK TO 1000#. TIH WITH TBG AND BIT. CLEANED OUT TO RETAINER AND ON TO 2846'. CIRCULATED CLEAN AND PRESSURE TESTED CSG TO 1000#.-QK. POOH. RU AND RAN CBL LOG FROM 3000' TO 2500'. CMT FROM 2850' TO TOC @ 2765'.

Sitzler ,6-09-95. MR. DAVID FITTEER WITH THE BLM-RIO PUERCO RESOURCE AREA APPROVED CMT WORK. TIH AND RETRIEVED RBP. TIH WITH-PRODUCTION EQUIPMENT. SN @ 8257'. RDMOL. PUT ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct		
SIGNATURE JAC J TITLE Operating Unit Manager	DATE	7/11/95
TYPE OR PRINT NAME Ted A. Tipton	·	
(This space for Federal or State office use) APPROVED BY TITLE Chief, Lands and Mineral Resources	DATE AUG	2 1995
CONDITIONS OF APPROVAL, IF ANY:		