

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. SF 079602	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		6. If Indian, Alottee or Tribe Name L L MCCONNELL	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation 14 A	
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397		9. API Well No. 3003925319	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploaratory Area W. LINDRITH GAL/DK	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 29, Township 25N, Range 03W	12. County or Parish RIO ARRIBA
15. Date Spudded 10/6/94	16. Date T.D. Reached 10/23/94	17. Date Compl. (Ready to Prod.) 12/20/94	18. Elevations (Show whether DF, RT, GR, etc.) 7460' GR, 7474' KB
20. Total Depth, MD & TVD 8387'	21. Plug Back T.D., MD & TVD 8373'	22. If Multiple Compl., How Many*	23. Intervals Drilled By --> Rotary Tools XX Cable Tools
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 7240'-8270' GALLUP, DAKOTA			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-CAL-CNL-LDT-SP-DIL-NL, CBL-CCL-GR			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)				
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8-5/8"		458'	12-1/4"	320 SX
5-1/2"		8387'	7-7/8"	1670 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8319'	

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7240'-7284', GAL - .45", 4 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8097'-8110' U DAK - .38", 4 SPF		7240'-7284'	3066 gl HCl, 87000 gl XL gel, 232000 # 20/40 sand
8244'-8270' L DAK - .38", 4 SPF		8097'-8110'	4410 gl HCl, 61000 gl XL gel, 166000 # 20/40 sand
		8244'-8270'	4452 gl HCl, 61000 gl XL gel, 166000 # 20/40 sand

33. PRODUCTION							
Date First Production 12/20/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/26/95	Hours tested 24 hr.	Choke Size -	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 130	Water - Bbl. 10	Gas - Oil Ratio 4333
Flow Tubing Press. -	Casing Pressure 158 #	Calculated 24-Hour Rate	Oil - Bbl. 30 BBL	Gas - MCF 130	Water - Bbl. 10	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By D. SEGREST	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 2/2/95
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	3516'	
				KIRTLAND	3623'	
				FRUITLAND	3724'	
				PICTURED CLIFFS	3866'	
				LEWIS	4000'	
				CHACRA	4781'	
				CLIFF HOUSE	5578'	
				MENEFEE	5618'	
				POINT LOOKOUT	6072'	
				MANCOS	6225'	
				EL VADO	6922'	
				GALLUP	7207'	
				NIOBRARA "A"	7234'	
				SANOSTEE	7716'	
				CARLILE	7831'	
				GREENHORN	8010'	
				GRANEROS	8060'	
				DAKOTA 'IX'	8096'	
				DAKOTA 'I'	8242'	
				MORRISON	8316'	