	HO, DE COPICS RECEIVED				<i>.</i>	
	DISTRIBUTION I		CONSERVATION COMMISSION Form C-104			
	FILE	T FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	RANSPORT OIL AND	HATURAL GAS			
	TRANSPORTER OIL		(	· • ,		
	OPERATOR 3					
I. PRORATION OFFICE FELL 25 137					1,	
	Address Box 3360 Cas	ner WV 82602	02			
	Reason(s) for filing (Check proper bos					
	New Well Recompletion	Change in Transporter of: Oil Dry Gas also gas tra			. change	
	Change in Ownership	Casinghead Gas Condensate f		from	on SKY	
	If change of ownership give name and address of previous owner	hange of ownership give name				
ij	ESCRIPTION OF WELL AND LEASE					
•••	Lease Name	Well No. Pool Name, including I		Kind of Lease	Lease No.	
	Jicarilla "B"	10 Otero G	allup	State, Federal or Fee	Fed. Cont. #68	
	Unit i_etter P : 660 Feet From The South Line and 660 Feet From The East					
	Line of Section 32 To	waship 25N Range	5W , NMPM	, Rio Arril	Oā County	
п.		TER OF OIL AND NATURAL G	4.S		,	
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)				
	Plateau, Inc. Nume of Authorized Transporter of Car	Address (Give address to which approved copy of this form is to be sent)				
	Getty Oil Company	Box 3360, Casper, WY 82602				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   B   28   25N   5W	yes	t then		
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Plug i	Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubine	g Depth	
	Perforations	r/orations		Depth	Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEMENT	
Ì						
٠ ز	ST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equals of the cased top allow-					
	OII. WELL Date First New Oil Bun To Tanks		pth or be for full 24 hours  Producing Method (Flow	)		
	Date / het New Oil Han To Tanks	Date of Fest	Producing Kemica II Tow		WILLIAM /	
	Length of Test	Tubing Pressure	Casing Pressure	Chok	75 1911	
	Actual Prod. During Test	Cil-Bbla.	Water-Bbls.	Gas -	CONF COMP	
}_					OIL GIET. 3	
Γ	AS WELL  Return Prod. Test-MCF/D Longth of Test		Bbls. Condensate/k/MCF	Gravit	y of Condensate	
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in) Choke	Sire	
1. (	CERTIFICATE OF COMPLIANC	OIL_ C	OIL CONSERVATION COMMISSION			
	hereby certify that the rules and re	APPROVED FEB 15 19// BY STANDLEUM ENGINEER DIST. NO. 5  This form is to be filed in compliance with BULE 1104.				
	Commination have been complied w bove is true and complets to the					
	$\bigcap \bigcap$					
	///h					

IV

Area Superintendent

(Title)

(Dote)

2/9/77

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allowable on new and secompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.