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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND L. _ Citta <u>kelly Oil Company</u> Address 1860 Lincoln Street, Denver, Colorado Reason(s) for filing (Check proper box) (Please explain) Change in Transporter of: Recompletion Oil Dry Gas on Camerland Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE 'ell No. Pool Name, Including Formation Lease No. Cont. #68 Kind of Lease State, Federal or Fee Federal Jicarilla B 10 Otero Gallup 660 660 Feet From The South Line and 32 25 N , NMPM, Township Range 5 W Line of Section Rio Arriba County Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Co. (P/L Div.)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 3120 Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico El Paso Natural Gas Company Rge. Unit Sec. Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. Yes 28 25 N; 5 W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top/Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET MENT (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gga - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY 21 1970 APPROVED 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. IIII SUPERVISOR DIST. #3 Mule This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Operations Superintendent (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, yell name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

5-18-70

(Date)