Cubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89
N See Instruction REC VED at Bottom of Page -JN DIVISION OL CONSERV ON DIVIS

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQ						TURALG	AS 9	L JUL 1	PM 1	. 25	
Operator Texaco Exploration and Production Inc.									'eli API No. 30 039 05707			
Address 3300 North Butler Farmin	atan Na	14		7404								
Reason(s) for Filing (Check proper box)	gton, Ne	w Mexi	CO 8	7401		X Ou	er (Please exp	lain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion Oil Dry Gas												
Change in Operator X	Casinghe	ad Gas	Cond	lensate								
If change of operator give name and address of previous operator Texa	co Inc.	3300	Nort	th Bu	tler	Farmin	gton, New	Mexico	87401			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.												
Lease Name JICARILLA B	Well No. Pool Name, includi				or of the state of			Federal or Fee 366410				
Location			1			- 32	- 1100 y -					
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line												
Section 32 Townshi	Section 32 Township 25N Range 5W					, NMPM, RIC			ARRIBA County			
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND N	ATU	RAL GAŞ						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									eni)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
SHUT-IN TEXACO						To soo a study		Water				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.			Rge.	is gas actual	y connected?	When	Whea ?				
If this production is commingled with that	from any oth	ner lease or	pool, g	give con	rmingl	ling order num	ber:					
IV. COMPLETION DATA								·		.,		
Designate Type of Completion	- (X)	Oil Well	! 	Gas W	'ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		1	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations						L			Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE						CENTERVAL	DEPTH SET	<u></u>	SACKS CEMENT			
11000 0120	HOLE SIZE CASING & TOBING SIZE					 			S. IONO SEMEN			
												
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>		<u> </u>			<u></u>			
OIL WELL (Test must be after re	ecovery of to	otal volume	of load	i oil and	i must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Press.	ire		D'EGETYER				
Actual Prod. During Test Oil - Bbls.						Water - Bbls.			G MCF			
	<u> </u>	······································							JU	N2 <u>a 19</u> 9) 	
GAS WELL	77	m				Ibble Conde	ADICE			CON-	MM/	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Contesting DIV.				
Testing Method (pitot, back pr.)	Tubing Pre	essure (Shut	i-in)			Casing Press.	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						211 004	IOEDI/	ATION!				
I hereby certify that the rules and regulations of the Oil Conservation					'	OIL CON	IOER V	HION	DIVIDIC	ΝŃ		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
2.m. Willer]]	11			_1	,	
Signature K. M. Miller	K. M. Miller Div. Opers. Engr.					By_			<u></u>	e e	<u></u>	
Printed Name June 18,1991	Title 915-688-4834					Title SUPERVISOR DISTRICT #3						
		J . J		~~~~	,							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.