

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Contract # 68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

SO. Blanco P.C.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

P-32-25N-5W

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☒

Other

2. NAME OF OPERATOR

TEXACO INC.

(505) 325-4397

3. ADDRESS OF OPERATOR

3300 North Butler Farmington NM. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FEL and 660" FSL of Section 32

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-24-58

16. DATE T.D. REACHED

6-8-58

17. DATE COMPL. (Ready to prod.)

8-10-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6715' D.F. 6175

19. ELEV. CASINGHEAD

6706'

20. TOTAL DEPTH, MD & TVD

6135

21. PLUG. BACK T.D., MD & TVD

2792

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(2628-2640) (2669-2674) (2685-2688) (2692-2701) 29 FT. 58 Holes

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	328	15"	300sx CMT CIRC CMT.	
5 1/2	15.50	6134	7 7/8	250sx CMT TOC 4700'	
		DV. TOOL	@3645	500sx CMT TOC 1500'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2667'	

31. PERFORATION RECORD (Indicate size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2628-2701	44008GL 3% KCL Slick H2O
2628-2701	1500GL 15% HCL
2628-2701	40000LBS 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-22-90		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-22-90	24	1/2	→	0	506	10	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
77	294	→	0	506	10	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
ACCEPTED FOR RECORD
Eugene Vigil

35. LIST OF ATTACHMENTS

NMOCD

DEC 21 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

Alan G. Kleier

TITLE

Area Manager

BY

DATE 9-6-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Formosa	Top
Ojo Alamo	2210'
Kirtland	2260'
PC	2624 ⁴ '

RECEIVED
 NATIONAL
 MUSEUM
 WASHINGTON, D.C.