## District I .

**State of New Mexico** 

District II

P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department

Form C-104

Revised 2-10-1994

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  OGRID Number  OGRI	trict III 0 Rio Bra trict IV	DD, Artesia,	NM 87410			CONSERVA P.O. I anta Fe, NI	30x 2088			Submit t	o appropri	ate District Of 5 Co		
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Oil and Gas Transporters  Septions Transporters Name Signification Transporters S	se. Code			<del></del>		on Date	L		<del></del>		te C-1			
Transporters Name and Address POD O/G POD USTR Location and Description  3939 Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  Produced Water POD POD ULSTR Location and Description  11552  Well Completion Data Spud Dato Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Cap. Pressure Choks Size Oi. Water Gas AOF Test Method  Spic certify the information given above is True and Complete to the Dest of my ledge and belief.  OIL CONSERVATION DIVISION  Approved by:  Tide: SupeRVISOR DISTRICT #3  Approved by:  SupeRVISOR DISTRICT #3  Phone 208/30/96  Phone 303-830-0100  Diane G. Jaramillo Production/Regulatory Manager 08/30/96	F										ļ			
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Previous Operator and OGRID No: Giant Exploration and Production Co. 008987