

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-101424
5. LEASE DESIGNATION AND SERIAL NO.

SF 078091

6. IF INDIAN, ALLIANCE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL + 660' FEL

OIL CONSERVATION DIVISION
RECEIVED

NOV 19 1984

14. PERMIT NO.

15. ELEVATIONS (Show well location in relation to resource area)

6262' SL

7. UNIT AGREEMENT NAME

N. Bisti Unit

8. FIELD OR LEASE NAME

Bisti Lower Gallup

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M. OR RLC AND
SUBJECT OR AREA

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all bunkers and zones pertinent to this work.)

Sag CIRP. Ran dr to 4419', then 1 csq 4419-4840' to 1000# - OK.
Found bad csq 4065'-2141'. 1st csq 2141' - surf w/ 1000# - OK.
Rpd 295 cu ft 12" mat cnt over bad csq area. Sag top of
cnt 2691', top of bad csq 2141'. Rpd 177 cu ft 12" mat
2691'-1399'. Pitain 800# sq. Sag cnt. Rd cnt to 4055', tot
csq 500# - OK. Del out CIRP @ 4840', del cnt to 5030'. Circ
hole clear. Rpd 1225 gal 215% NEFE⁴⁹⁰³ SIP 825#. Rpd 4995-5009'
w/ (3).4" IH. Frac w/ 35,500 gal pad, 68000# 10/20 sd. AIR 10 BPM
@ 2400#. Clear out to 5035'. RI H w/ prod tbg to 5027'. RI H w/
pmp + rods. Install gauge. Rpd 3 BC, 79 BW, gas TSTM 11-12-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE

ACCEPTED FOR RECORD

NOV 20 1984

(This space for signature or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side