		33 0			\	*
	NO. OF COPIES RECEIVED		•			•
	DISTRIBUTION	NEW MEXICO OIL 46	ONSERVATION COMMISS		5	
	SANTA FE /	41" (.4.2)	FOR ALLOWABLE	NON	Form C-104 Supersedes Old	d C-104 and C-11
	FILE /		AND		Effective 1-1-6	
	U.S.G.S.	AUTHORIZATION TO TRA		TURAL G	AS	
	LAND OFFICE	3				
	TRANSPORTER OIL	*****	วั			
	GAS /		<u> </u>		i	
	OPERATOR 4	ے کانے				
I.	PRORATION OFFICE /			·		
	Operator					
	Gulf Gil Corporation Address					
	Address					
	Reason(s) for filing (Check proper box) New Monico 88240 Other (Please explain)					
	New Well	Change in Transporter of:	Other (Please ex	(plain)		
	Recompletion				ansporter effe	active
	Change in Ownership	Oil Dry Gar Casinghead Gas Conden	me 12.	1967		
	Change in Ownership					
	f change of ownership give name TRANSPORTER CHANGED FROM SHELL					
	and address of previous owner OIL COMPANY TO SHELL PIPE LINE					
11	DESCRIPTION OF WELL AND	CORPORATION F	EFFECTIVE 12/31/69	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	•	
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Ki	ind of Lease		Lease No.
		73/	' st	ate, Federal	or Fee	<u> </u>
	Location Histi Unit	Bisti Laver (lallup ————		Federal	078091
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East						
	Line of Section 27 Tow	waship 26M Range 7:	, NMPM,	Com	T	County
		2011	, , , , , , , , , , , , , , , , , , , ,		Juen	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to u	vhich approve	ed copy of this form is t	o be sent)
	Shell Oil Company	A-A,	P () Box 3500	Ero semá se	of the River Money	00
	Name of Authorized Transporter of Cas	P. O. Box 1588 Farmington, New Merrico Address (Give address to which approved copy of this form is to be sent)				
	El Paso Matural Ges Company P. O. Box 1361 El Paso Tevas					
	El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
	give location of tanks. G 35 26N 13W Yes Unknown					
	If this production is commingled wit	h that from any other lease or pool,	and the last	ımber:		
	COMPLETION DATA					
	Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
		<u>, </u>	<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
			Top Oil/Gas Pay			
	Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Tubing Depth	
	Perforations		<u> </u>		Depth Casing Shoe	
	Perforations				Dopin Guarity Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE		DEPTH SET		SACKS CEN	ICNIT
	HOLE SIZE CASING & TUBING SIZE		DEFINSE		9,301.0 00	
					OP III	
					STERMENT	·
				1/10		
₩.	TEST DATA AND DECLEST E	DR ALLOWARIE (Tanana	ther recovery of total values	مراملا علام	<u> </u>	waged ton allow
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (I M 2 196)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	\1 1 <i>if</i> 4		
	<u> </u>			/ OI	l con. com./	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size S	
				-	- John State of the State of th	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
			<u> </u>			
	GAS WELL		<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Tanking Mathed (nine) heat as	Tubing Decrees (c)	Coning Brown & study 4		Choke Star	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	• ,	Choke Size	
.					4	
VI.	CERTIFICATE OF COMPLIANCE		OIL JONEER METION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Chully Clinica			
			TITLE SURERVISOR DIST. #3			
	000 0 0 V		TITLE SUREKVISOR DIST			
	(1) Ald 11 - ()		This form is to be filed in compliance with RULE 1104.			
	_ Chilly War	<u> </u>	If this is a reques	t for allows	ble for a newly drille	d or deepened
	(Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	A		1	_	'	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

Area Production Hanager (Title)

June 21, 1967