

5 BLM 1 File 1 - WBU wios
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P S A	91 FEB 27 AM 9 24	7. UNIT AGREEMENT NAME West Bisti Unit
2. NAME OF OPERATOR DUCAN PRODUCTION CORP.	019 FARMINGTON NM	8. FARM OR LEASE NAME West Bisti Unit
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		9. WELL NO. 134
4. LOCATION OF WELL (Report location clearly and in accordance with BLM State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL	RECEIVED MAR 4 1991	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, T26N, R13W, NMPM		12. COUNTY OR PARISH San Juan
13. STATE NM		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PELL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tubing parted at 3590'. Unable to recover tubing left in hole. Testing showed holes in casing from 2950 to 1745'. Well was plugged as follows with amended procedure approved by Ron Snow, BLM:

1. Ran cement retainer on 2-3/8" tubing and set at 3575'. Pumped 177 cu. ft. Class "B" cement below retainer, with casing closed-in. Cement communicated to casing. Tagged cement at 2890'.
2. Spot 177 cu. ft. Class "B" cement 2800' to 1500'. Load hole with 9 lb./gal. mud at 1500'.
3. Perforate 1346'. Spot 71 cu. ft Class "B" inside and outside of casing to plug 1346'-1146'.
4. Perforate @ 265' (50' below surface casing). Pump 230 cu. ft. Class "B" cement down 5 1/2" casing and circulate to braden head. Leaving production casing and annulus full of cement.
5. Cut off well head and anchors. Installed dry hole marker. Job complete February 22, 1991.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Operations Manager
John Alexander
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.

NMOCD

*See Instructions on Reverse Side

APPROVED
DATE 2-26-91

DATE FEB 28 1991

AREA MANAGER
FARMINGTON RESOURCE AREA