

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88201

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

DUGAN PRODUCTION CORP.

Well API No.

30-045-05669-0000

Address

P.O. Box 420, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well   
Recompletion   
Change in Operator

Change in Transporter of:  
Oil  Dry Gas   
Casinghead Gas  Condensate

Other (Please explain)  
Change of Ownership effective 9-1-89  
Change of Operator effective 11-1-89

If change of operator give name  
and address of previous operator

Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201

## II. DESCRIPTION OF WELL AND LEASE

Lease Name West Bisti Unit	Well No. 134	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-078155
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Location

Unit Letter I	1980	Feet From The South Line and	660	Feet From The East Line
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Section 27 Township 26N Range 13W, NMPM, San Juan County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Ciniza Pipeline Inc. <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413
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Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978
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If well produces oil or liquids,  
give location of tanks.

Unit G	Sec. 35	Twp. 26N	Rge. 13W	Is gas actually connected? No	When?
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If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations									
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

## V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

*John L. Jacobs*  
Signature  
Printed Name  
10-30-89  
Date

Vice-President

Title

325-1821

Telephone No.

## OIL CONSERVATION DIVISION

Date Approved NOV 02 1989

By Tom J. Shug

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.