Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	Τ	O TRANS	SPORT OIL	AND NA	TURAL G					
Operator					Well API No.					
Robert L. Bayless					30-045-21476					
Address						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·	continue a surfa princip design per		
P.O. Box 168, Farmington, NM 87499  Reason(s) for Filing (Check proper box)					Other (Please explain)					
New Well		Change in Tra	nemostar of:		ner (Please expl	aun) 🐫	ا مواهد المادي المواهد المواهد المواهد المواهد	€ لایم لایمانسید.	منتشفه فاعتما	
Recompletion	Oil	Change in Tra		E.f	fective	4/1/89		1000		
Change in Operator		Gas X Co			.1000170		APR	25 1989		
		<u> </u>		····	·					
If change of operator give name and address of previous operator OII CONSERVATION DIV.										
II. DESCRIPTION OF WELL A	SANTA FE									
Lease Name Well No. Pool Name, Includi							of Lease No.			
Navajo Tribal "U"	24 Tocito I			Dome Penn. "D"   State			Federal or Fee 14-20-603-5034			
Location							Navajo	)		
Unit Letter	: 210	00 Fe	et From The _S	outh Li	ne and	540 F	et From The	west	Line	
24N - 10N - C- T										
Section 15 Township 26N Range 18W NMPM, San Juan County										
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATE	RAT GAS						
Name of Authorized Transporter of Oil		or Condensate			ve address to w	hich approved	copy of this f	orm is to be se	ini)	
Meridian Oil Trading					P.O. Box 4289, Farmington, NM 87499-4289					
Name of Authorized Transporter of Casing		Or	Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
Robert L. Bayless					P.O. Box 168, Farmington, NM 87499					
If well produces oil or liquids,	Unit :	Sec. Tv	rp. Rge.	is gas actually connected? When						
give location of tanks.	A		26N 18W		yes					
If this production is commingled with that f	rom any othe	r lease or poo	l, give commingl	ing order nun	nber:					
IV. COMPLETION DATA	<del></del>	10000	<del></del>	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	1		
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		. Ready to Pro	xd.	Total Depth	1	1	P.B.T.D.	1		
Date Comp. Nearly to 1 No.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
					<u> </u>					
Perforations					Depth Casing Shoe					
							<u> </u>	· · · · · · · · · · · · · · · · · · ·		
TUBING, CASING AND				CEMENT						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
,										
							<del> </del>			
				·		<del></del>	<del></del>			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	L			<del>-                                    </del>	· · · · · · · · · · · · · · · · · · ·	·	
OIL WELL (Test must be after re				be equal to o	r exceed top all	owable for the	is depth or be	for full 24 hou	rs)	
Date First New Oil Run To Tank Date of Test					lethod (Flow, pr	ump, gas lift,	elc.)	<del></del>		
						m regin				
Length of Test	Tubing Press	sure		Casing Press			Choke Size			
		····		,			6.0			
Actual Prod. During Test	Oil - Bbls.		ŧ	Water - Bbli	APF	₹3 = 198	O Car- MCF		ļ	
	L	<del></del>		L	@ 0.0 <i>(</i>				<u> </u>	
GAS WELL					OIL	ON.	DIV.			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF DIST. 3			Gravity of Condensate		
Tubing Method (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (puot, back pr.)  Tubing Pressure (Shut-in)				Casing Fresh	sure (Shut-ID)		Choice Size	•	\$	
THE CORD AMON CONTROL	- C	GO1 (D) 1		<u> </u>				<del></del>		
VI. OPERATOR CERTIFIC				11 .	OIL CON	JSERV	ATION	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete, to the joest of my knowledge and belief.				APR 03 1989						
				Date	e Approve	'u		1		
111111					Bill Chang					
Signature					SUPERVISION DISTRICT # 3					
Robert L. Bayless		Oper				SUPERV	TRION D	LOIKIUT	17 4	
Printed Name APR 0 3 19	189 =	<b>T</b> ii -05/326		Title				<del></del>		
Date		Telepho		[[		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.