Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well AP. No. Operator Robert L. Bayless 30-045-21476 Address P.O. Box 168, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil (2/1/89) Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator O.T.H.G. Box Otis, KS 67565 Inc II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Navajo Tribal "U" "D" 14-20-603-5034 24 Tocito Dome Penn. Navajo Location 2100 Feet From The South Line and 540 Feet From The 15 Township 26N Range 18W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 1183, Houston, TX 77251-1183 Permian Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit If well produces oil or liquids, Sec. Twp. Rge. When? is gas actually connected? give location of tanks. 20 | 26N | 18W SECTIVED If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v | MAY - 1 1989 Gas Well Oil Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. OIL CONSERVATION DIV. Top Oil/Gas Pay Tubing Depth SANTA FE Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump,
Casing Preside 5 Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. APR3 = 1989 OIL CON. DIV. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMODIST. 3 Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 03 1989 is true and complete to the best of my knowledge and belief. Date Approved _____ るべん

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Robert

4/3/89

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By_

Title_

SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Operator

505/326-2659 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.