

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NAVAJO TRIBAL "U" 29
2. Name of Operator Robert L. Bayless		9. API Well No. 30-45-25949
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL & 2475' FWL, SEC. 15, T26N, R18W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MIT TEST</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Fc shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been met and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED REPORT.

RECEIVED

2001 OCT 25 AM 5:41

070 Farmington, NM



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature <i>Tom McCarthy</i>	Date 10/22/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the Office which would entitle the applicant to conduct operation thereon.

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUM OFFIC

K

WORKOVER REPORT – MIT TEST
NAVAJO TRIBAL U #29

10/11/01: Rig up.

10/12/01: Well head had slightly wrong flange for BOP. Wait on flange and spool. Pickup 5 ½" bridge plug. Start trip in hole with tubing. Noon rig shut down due to wind.

10/15/01: Trip in hole with tubing and bridge plug. Plug dragging badly. Trip back out. Wait on bit and casing scrapper. Trip in with bit and casing scrapper to top of perms. Didn't touch anything. Trip out. Trip in with bridge plug again. Still dragging. Called BLM and notified of test tomorrow.

10/16/01: Finish trip in with bridge plug. It was dragging all the way. Set at 6307'. Loaded hole. Called Axelson to provide tubing anchor and new pump. Could not get pressure chart recorder to work after repeated attempts. Ran MIT with test gauge and without chart. Pressures as shown below.

0 minutes	513 PSI
5 minutes	513 PSI
10 minutes	500 PSI
15 minutes	500 PSI
20 minutes	498 PSI
25 minutes	495 PSI
30 minutes	492 PSI

Good test, but it probably would not have lost pressure at all except for a tiny casing wing valve leak. Blow down pressure. No BLM witness on location, but test was witnessed by Tom McCarthy of Bayless, the rig crew, the kill truck driver. Trip in and pick up bridge plug. Trip out with tubing and bridge plug. No trouble on trip out with dragging. Trip in with tubing to produce.

10/17/01: Set tubing anchor. Nipple down BOP. Trip in with rods and new pump. Could not get spaced out correctly with polish rod liner. Unseated pump to space out. Tore cups on pump. Call Axelson for new polish rod and stuffing box. Will round trip pump tomorrow.

10/18/01: Trip out with rods and pump. Replace pump hold down. Trip back in with rods and pump. Space out and rig down.