

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
AUG 24 1984

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface. 800' FSL X 2475' FWL

At top prod. interval reported below Same

At total depth Same.

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 5-27-84 16. DATE T.D. REACHED 6-10-84 17. DATE COMPL. (Ready to prod.) 8-1-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 5762' KB 19. ELEV. CASINGHEAD 5749' GR

20. TOTAL DEPTH, MD & TVD 6592' 21. PLUG, BACK T.D., MD & TVD 6500' 22. IF MULTIPLE COMPL., HOW MANY * Single 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (Include TVD) * 6371'-6438' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-GR-DIL-FDC-CNL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
13-3/8"	48#, H-40	126'	17-1/2"	177 ft. ³ Class B Ideal			
8-5/8"	24#, K-55	1507'	11"	472 ft. ³ Class B, 4% gel, 2# med tuf plug/			
5-1/2"	15.5#, J-55	6592'	7-7/8"	SX & tailed in w/ 177 ft. ³ Class B Neat.			

LINER RECORD				TUBING RECORD (ON BACK)			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2-7/8"	6327'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6420'-6371', 6438'-6431', 4 jspf, . 43" total of 224 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6371'-6438'	Acidize w/20,000 gal acid retarder
			15% HCL, Inhibitor, surfactant,
			crosslink agent, 2% KCL, gelling
			agent, activator

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-11-84		Pumping 2-1/2" X 2" X 20" Insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-84	24	.75"	→	10	85	155	8500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psig	40 psig	→	10	85	155	46°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Mac Heard

35. LIST OF ATTACHMENTS None NMOCC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By B. D. Shaw TITLE Administrative Supervisor DATE August 15, 1984
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Menefee	Surf	200	
Pt. Lookout	200	300	
Gallup	300	1000	
Dakota	1370	1620	
Morrison	1620	1809	
Summerville	1809	2059	
Todito	2059	2121	
Entrada	2121	2412	
Navajo	2412	2496	
Wingate	2496	2816	
Chinle	2816	3698	
DeChelly	3698	5740	
Upper Hermosa	5740	6351	
Barker Creek	6351	6410	
Lower Hermosa	6410	TD	