Budget	Bureau	Ņο.	42-R1425.		

III Tarming low	SUBMIT IN THE PROPERTY	
in January was	(Other instructions on	Budget Bureau No. 42-R14
UNITÉD STATES	reverse side)	30-045-25-9.49
DEDARTMENT OF THE INTEDIOD		00-095-9511

J. S. DELAKTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				14-20-603-5034			
APPLICATION	N FOR PERMIT	O DRILL DE	EPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK	V TON TENIVIN	O DIVILL, DE	LI LIV, ON I LOO		Navajo Tribe		
	ILL 🔯	DEEPEN 🗌	PLUG BA	CK 🗍	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					·		
OIL X W	AS OTHER		SINGLE MULTIS	PLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		T.	22-11-11-2-11-11		Navajo Tribal U		
Amoco Produc	tion Company	3	SELECTION TO THE SECOND		9. WELL NO.		
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		3.5	199	29		
501 Airport 1	Drive, Farmingt	on. N.M. 874	nis ppg 27 1904		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a	y State requirements.*)	The state of the s	Pennsylvania"'D"		
At surface	800' FSL x 2475	! ਜਮਾਜ	OIL CONSERVATION D	DIVISION	11. SEC., T., R., M., OR BLK.		
At proposed prod. zon		1 11 /	SANTA TE	•	AND SURVEY OR AREA		
At proposed prod. 200	le bame	Eir		*,	SE/SW, Section 15, T26N, R18		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE TO TOTAL TO THE TOTAL TOT		12. COUNTY OR PARISH   13. STATE		
	iles South of S			- AV EAS	San Juan NM		
15. DISTANCE FROM PROPO	SED*		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT. O	00'	2560	TOTI	160 L. /H24		
(Also to negrest drig 18. DISTANCE FROM PROP	s. duit me, n any	T .	PROPOSED DEPTH	20. ROTAL	160 Sint w/#24		
TO NEAREST WELL, D	RILLING, COMPLETED.	1		-			
of Pressure (Shares	ether DF, RT, GR, etc. OR	1/2 miles   HING OPERATIONS	6480'	<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (SHOW WITE 5749' GL	emer Dr. R1, GR. etc.y SHF	SJECT TO COMPLIAN	TE WITH ATTACHED	: #	As soon as permitted		
					, wl		
23.	J.	ROPOSED CASING	ND CEMENTING PROGR	AM - H	his action is subject to administrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		Opeal pursuant to 30 CFR 290.		
17-1/2"	13-3/8"-Conduc	tor 48# H-40	100'	150 sx	CliB 2% CaCl <sub>2</sub>		
11"	8-5/8"	24# K-55	1500'		500 sx Cl B 4% gel 50:50 poz		
(5-1/2") <sub>M</sub>	(7-7/8")	14-15.5# K-			x C1 B 6% gel 50:50 poz		
~ ~ N	1 / 1/1		[		•		

Amoco proposes to drill the above well to further develop the Pennsylvania "D" reservoir. - G The well will be drilled to the surface casing point using native mud. The well will then

be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled.

The gas from this well is dedicated to El Paso Natural Gas, under contract No. 60399.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	
SIGNED TITLE District Admin. St	VI APPROVED84
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	AS AMENDED
APPROVED BY DEGELVEIN	APR 1 8 1984
CONDITIONS OF APPROVAL, IF ANY	Sund S. Charles
NSLR-7493 APR231984	FARMINGTON RESOURCE AREA
oht OIL CUM.	FARMINGTON ALGODING
DICT O BIDGOOD	

## \* .STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL COMSERVATION DIVISION

## SANTA FE, NEW MEXICO 87501

Form C-107

1

			TOTAL CITY COLORS		····	
Operator	NOTETON GOLDAN	**	Lease	FDAT MYTH		Well No.
AMOCO PRODUCTION COMPANY Unit Letter Section Township		<del></del>	NAVAJO TRIBAL "U"			
	Section	Township	Range	County	•	
N	15	26N	18W	San	Juan	
Actual Footage Loc	_	outh line on	a 2475	foot from the	West	line
Ground Level Elev:	Producing For	<del></del>	Pool	feet from the		ated Acreage:
5749	Pennsylv		Tocito Dome	Pennsylvan		60 Acres
1. Outline th	e acreage dedica	ted to the subject	well by colored pe	encil or hachure	marks on the pla	at below.
2. If more th interest an		dedicated to the w	ell, outline each a	nd identify the	ownership thereo	I (both as to working
		ifferent ownership i nitization, force-po		well, have the	interests of all	owners been consoli-
Yes	No If ar	nswer is "yes," type	e of consolidation _			
	is "no;" list the	owners and tract de	scriptions which h	ave actually be	en consolidated.	(Use reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
					CEF	RTIFICATION
	 		OIL CON.	IVEM	tained herein is	that the information con- true and complete to the dedge and belief.
	1		OIL ( 23)	984 4	Dane	ll Danson
	- <del>- </del>		6/21: 3	DIV	Nome Darrell I	). Lawson
	1					Adm. Supervisor
	l Sec		 		<u> </u>	oduction Company
			s 		2-8-84	
	l					
	1	15	RECEI	VED	shown on this p	y that the well-location lat-was-plotted-from:field
	1		FEB 1 619		under my superv	surveys made by me or distant some
	1	B	REAU OF LAND MARMINGTON RESOL	JRCE AREA	Is true and co- knowledge and b	rrect to the best of my ellef.
					Date Surveyed	10.17.
2475'	,	——————————————————————————————————————			January 30 Registered Profess	
	† 	8001			and Land Surve	
	Scal	e: l"=1000'	<u>ļ</u>		Certificate No.2.	ELO. 19