

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
NOV 4 1999
OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 1840' FWL, Sec.19, T-27-N, R-4-W, NMPM

DHC-2266

5. Lease Number
SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #50E

9. API Well No.

30-039-23727

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-15-99 MIRU. ND WH. NU BOP. TOOH w/200 jts 2 3/8" tbg. SDON.

8-16-99 TOOH w/55 jts 2 3/8" tbg. TIH w/4 1/2" CIBP & pkr; set CIBP @ 6203'. Circ hole clean w/100 bbl 2% KCl wtr. Set pkr, PT CIBP to 3000 psi, OK. PT csg to 3000 psi/10 min, OK. TOOH w/pkr. TIH w/4 1/2" FB pkr, set @ 60'. PT top half of csg to 3000 psi, OK. TOOH w/pkr. Load hole w/wtr. TIH, ran CBL-GR @ 0-6205' w/1000 psi, TOC @ 3946'. 90-100% bond @ 3946-6205'. Ran GR @ 0-3946'. TOOH. ND BOP. NU WH. RD. Rig released.

9-13-99 MIRU. PT csg to 3000 psi, OK. Perf Point Lookout @ 5984-6102' w/2 SPF, w/1 SPF @ 5741-5974'. Frac Point Lookout w/102,400 gal slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5708'. PT CIBP to 3000 psi, OK. Perf Cliff House/Menefee @ 5250-5675' w/26 holes total. Frac Cliff House/Menefee w/102,300 gal slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5205'. PT CIBP to 3000 psi, OK. Perf lower Lewis w/1 SPF @ 4632-5154' w/40 holes total. Frac lower Lewis w/32,000 gal 20# linear gel, 1,200,000 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

9-14/15-99 Blow well & CO.

9-16-99 TOOH. TIH w/CIBP, set @ 4600'. PT CIBP to 3000 psi, OK. Perf upper Lewis w/1 SPF @ 4255-4554' w/37 holes total. Frac upper Lewis w/685 bbl 20# linear gel, 100,000# 20/40 Arizona sd, 1,180,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns - for Title Regulatory Administrator Date 9/30/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 01 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2266

NMOCD

9-17/18-99 Blow well & CO. RD.
9-23-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4570'. Blow well & CO to 4600'. Mill out CIBP @ 4600'. TIH to 5100'. Blow well & CO.
9-24-99 Blow well & CO. Mill CIBP @ 5205'. TIH.
9-25-99 TIH to 5570'. Blow well & CO. Mill out CIBP @ 5708'. TIH to 6150'. Blow well & CO.
9-26-99 Blow well & CO.
9-27-99 TIH, blow well & CO. Mill out CIBP @ 6203'.
9-28-99 TIH to PBTD @ 8075'. Blow well & CO. TOOH. TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7989'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2266