

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 99 OCT - 8 PM 4:31

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* NOV - 4 1999
At surface 940'FNL, 1840'FWL,

At top prod. interval reported below

At total depth

DHC-2266

RECEIVED

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 Unit #50E

9. API WELL NO.
30-039-23727

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T-27-N, R-4-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 6-30-85 16. DATE T.D. REACHED 7-10-85 17. DATE COMPL. (Ready to prod.) 9-28-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6812 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8087 21. PLUG, BACK T.D., MD & TVD 8071 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-8087 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4255-6102 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	222	12 1/4	201 cu.ft.	
7	20#	3963	8 3/4	243 cu.ft.	
4 1/2	10.5# & 11.6#	8087	7 7/8	634 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	7989

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4255-4554', 4632-5154', 5250-5675', 5984-6102',		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4255-4554	685 bbl 20# linear gel, 100,000# 20/40 Arizona sd
		4632-5154	32,000 gal 20# linear gel, 100,000# 20/40 Brady sd
		5250-5675	102,300 gal slk wtr, 100,000# 20/40 Brady sd
		5984-6102	102,400 gal slk wtr, 100,000# 20/40 Brady sd

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-28-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
2150 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 758 SI 823

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY
NOV 01 1999

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 10-7-99

FARMINGTON FIELD OFFICE
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Chacra	4633'	5346'	Gry fn grn silty, glauconitic sd stone with	Chacra	4633'	
Mesa Verde	5346'	5520'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5346'	
Menefee	5520'	5824'	Gry, fine-grn s, carb sh & coal.	Menefee	5520'	
Point Lookout	5824'	6324'	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	5824'	
Mancos	6324'	6823'	Gry carb sh.	Mancos	6324'	
Gallup	6823'	7785'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	6823'	
Greenhorn	7785'	7832'	Highly calc gry sh w/thin lmst.	Greenhorn	7785'	
Graneros	7832'	7971'	dk gry shale, fossil & carb w/prite incl.	Graneros	7832'	
Dakota	7971'	8087'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7971'	

38.