	NO. OF COPIES RECEIVED 5	٦				•	. \	•	
	DISTRIBUTION							\	
	SANTA FE / REQUEST						Form C-104 Supercedes Ole	C-104 and C-1.	
	FILE /	AND	.UWABLE		Effective 1-1-6				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND N				URAL GAS		,	
	LAND OFFICE	AND OFFICE				- OAO			
	TRANSPORTER OIL /	TRANSPORTER OIL /							
	GAS /								
	OPERATOR //								
l.	PRORATION OFFICE								
El Paso Natural Gas Company									
	Address				Some			 -	
	PO Box 990, Farmington, NM 87401								
	Reason(s) for filing (Check proper box					ain)		 -	
	New Well	Change in Transporter of:							
	Recompletion	Oil	Dry Go	ıs 🗍					
	Change in Ownership	Casinghead G							
	If change of ownership give name and address of previous owner								
	\								
I. DESCRIPTION OF WELL AND LEASE								_	
	Lease Name	1 1	ol Name, Including F	ormation	1	of Lease	GE.	Lease No.	
	San Juan 28-6 Unit	98 - Y	Basin Dakota		State	(Federal o) Fee	SF	079051 - A	
Location									
	Unit Letter A ; 11	50 Feet From Ti	ne North Lir	ne and	800 Fee	et From The Eas	t ,		
		0527		6337		D:-	A :1		
	Line of Section 3 Tov	wnship 27N	Range	6W	, NMPM,	KIO	Arriba	County	
,		WCD 00 01 41		_					
١.	DESIGNATION OF TRANSPORT		D NATUKAL GA	Address (C	ive address to whi	ch approved copy of	this form is to	o he sent)	
		PO Box 990, Farmington, NM 87401							
	Name of Authorized Transporter of Cas	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural G		نکت	PO Box 990, Farmington, NM 87401					
	Unit Sec Two Rose				Is gas actually connected? When				
i	If well produces oil or liquids, give location of tanks. A 3 27N 6W					i	*		
	If this production is commingled with that from any other lease or pool, give commingling order number:								
	COMPLETION DATA	n that from any of	ner lease or pool,	Rive commi	mgiing order numi	Jer:			
		O11 W	1	New Well	Workover De	epen Plug Bac	k Same Res	v. Diff. Res'v.	
	Designate Type of Completion		X	X	f [t	
-	Date Spudded	Date Compl. Ready	/ to Prod.	Total Dept		P.B.T.D.			
	5-18-73 6-28-73 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			7553' 7546' Top Oil/Gas Pay Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	1	Formation	1					
	6324'GL	Dakota	74941 74911	7321		753'	-		
			7457', 7462', 7477',			Depth Casing Shoe 7553'			
7483', 7503', 7509', 7516', 7545', 7549' 7553' TUBING, CASING, AND CEMENTING RECORD									
ŀ	HOLE SIZE				DEPTH SET		SACKS CEMENT		
	13 3/4"	9 5/8"	OBING SIZE	222			cu.ft.	<u> </u>	
}	8 3/4"	7"		3346'			cu.ft.		
Ì	6 1/4"	4 1/2"		7553			cu.ft.		
ľ		1 1/2''		7537'	1				
	TEST DATA AND REQUEST FO		Test must be at			load oil and must be	equal to or e	xceed top allow-	
	OIL WELL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	able for this de	pth or be for	full 24 hours)				
ĺ	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)							
Į							The same	Married Contraction of the Contr	
	Length of Test	Tubing Pressure		Casing Pre	ssure	Choke Siz	PH PH	Por	
							MILLONI	TM	
	Actual Prod. During Test	Oil-Bbis.		Water-Bble	1.	Gag-MCF		Hart Day	
Ļ				L			ML 20	1973 	
	CAC WITH					뷥		- 1	
ŗ	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bhis, Cond	lensate/MMCF	Grayley o	í Condensate	Ом. /	
1	6049	3 hrs				3.3	DIST 3		
+	Testing Method (pitot, back pr.)	Tubing Pressure (8	Shut-in)	Casing Pre	ssure (Shut-in)	Choke Siz	2.		
i	Calc. AOF	2401		2660	•	3/4'	11		
_	CERTIFICATE OF COMPLIANC	<u></u>			OIL CONS	SERVATION CO	ACIPRIMAC		
. 1	DESTIFICATE OF COMPLIANC	, =					NOICCHAIR	I	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED					
					MAR. L	Jount.	idh		
				BY WWW MEN					
				TITLE PETROLEUM ENGINEER DIST. NO. 3					
	Drilling Clerk (Title)								
					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_									
-					All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			f.						

(Date)

July 18, 1973

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.